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# Energy Industry Global Markets Forecast and Supply Chain Trends 2022



# AGENDA

## Market Trends

### Top 5 Trends in Supply Chain



# Today's Agenda

- A premise about energy markets
- Key factors in future energy demand and supply  
Within the context of the Energy Transition
- Overcoming the current supply crisis

# We are used to rapid fluctuations in energy supply and demand

Perceptions vs. reality

Ages of energy shortages



Tight energy supply

Energy demand

Ages of energy abundance



Energy demand

Abundant energy  
supply

- Recent **discoveries** of new conventional and unconventional oil and gas fields and **technology breakthroughs** have created an abundance of conventional and unconventional reserves – under the ground
- But it takes minimum 10 years to develop a production and delivery value chain

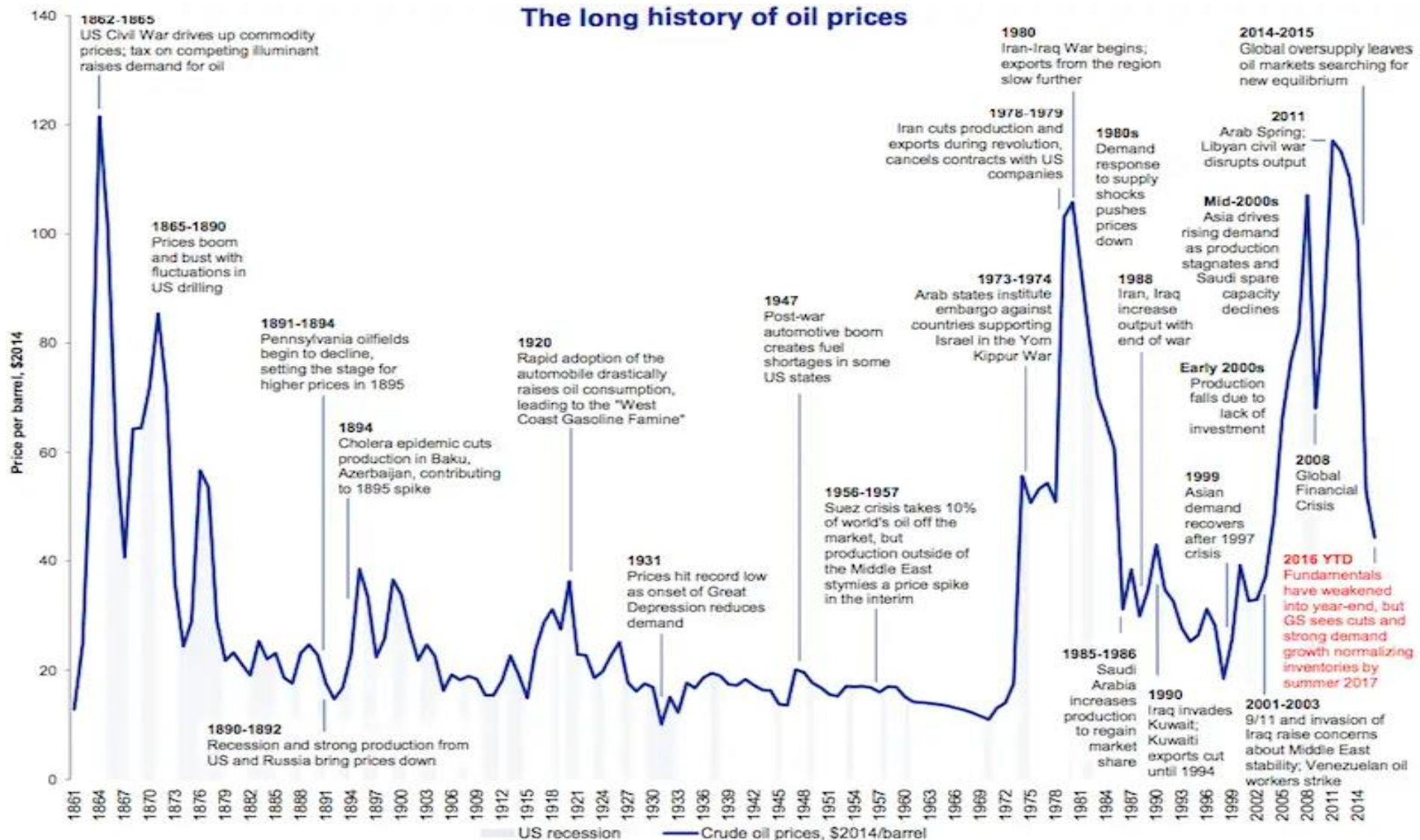
**Small changes in supply/demand and risk expectations lead to big changes in energy prices**

**Elasticity 1:10<sup>(\*)</sup>** : For every 1% change in supply/demand we observe a 10% change in pricing

(\*) Joint study by MIT and Cambridge University (September 2022)



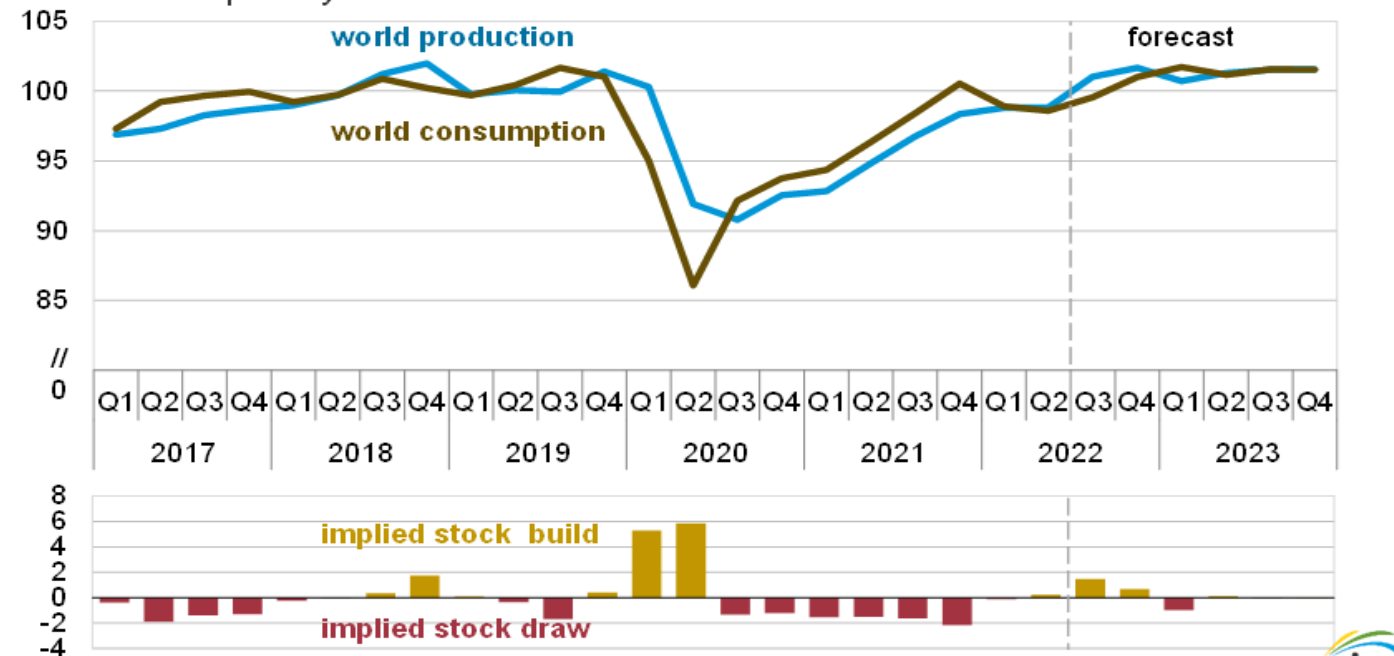
# We have a 150 years long history of oil markets ups and downs



# During the recent Covid crisis

World liquid fuels production and consumption balance

million barrels per day



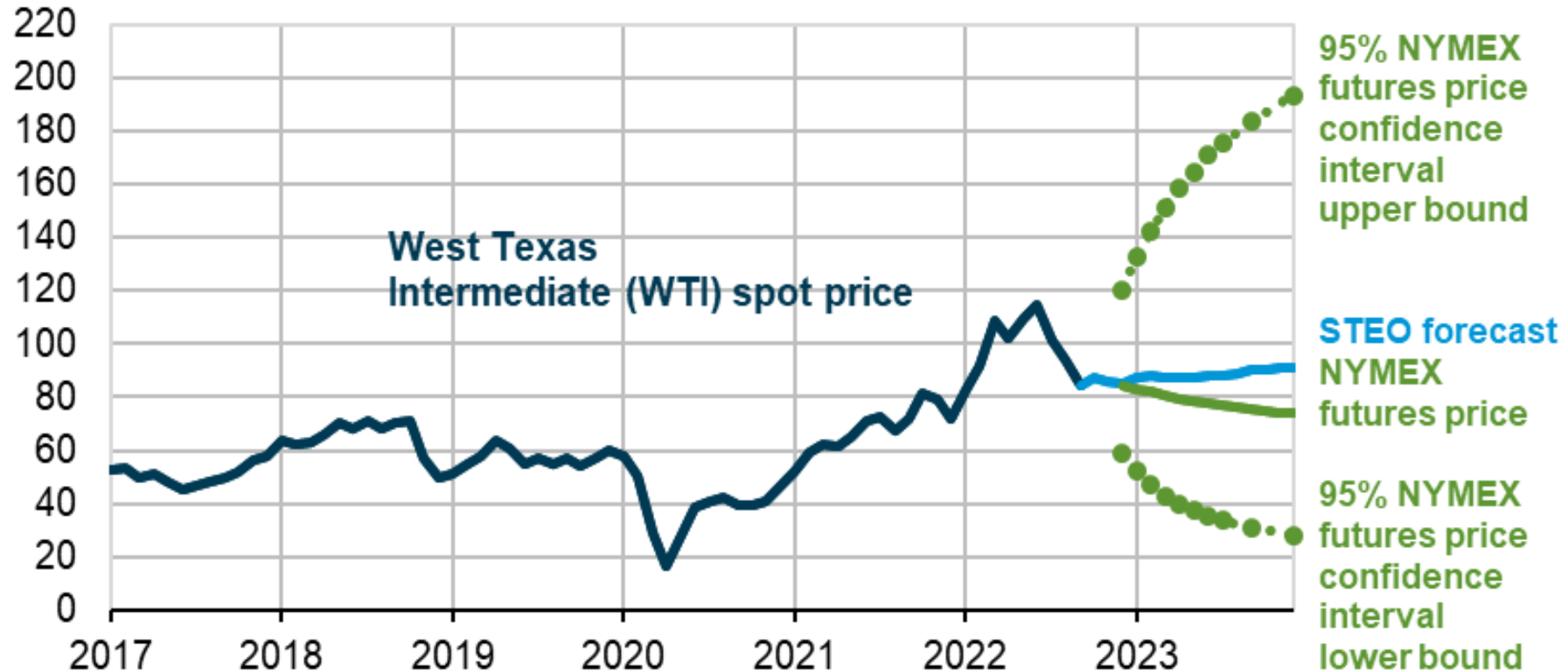
Source: U.S. Energy Information Administration, Short-Term Energy Outlook, September 2022



- Oil and gas production collapse – for a while
- Many operators went bankrupt
- Plant closures
- Polar cold in Texas in early 2021
- Hurricanes in USA during summer 2021
- Great difficulties in restarting production after the crisis

# Oil price recovery - but only for a while

**West Texas Intermediate (WTI) crude oil price and NYMEX confidence intervals**  
dollars per barrel



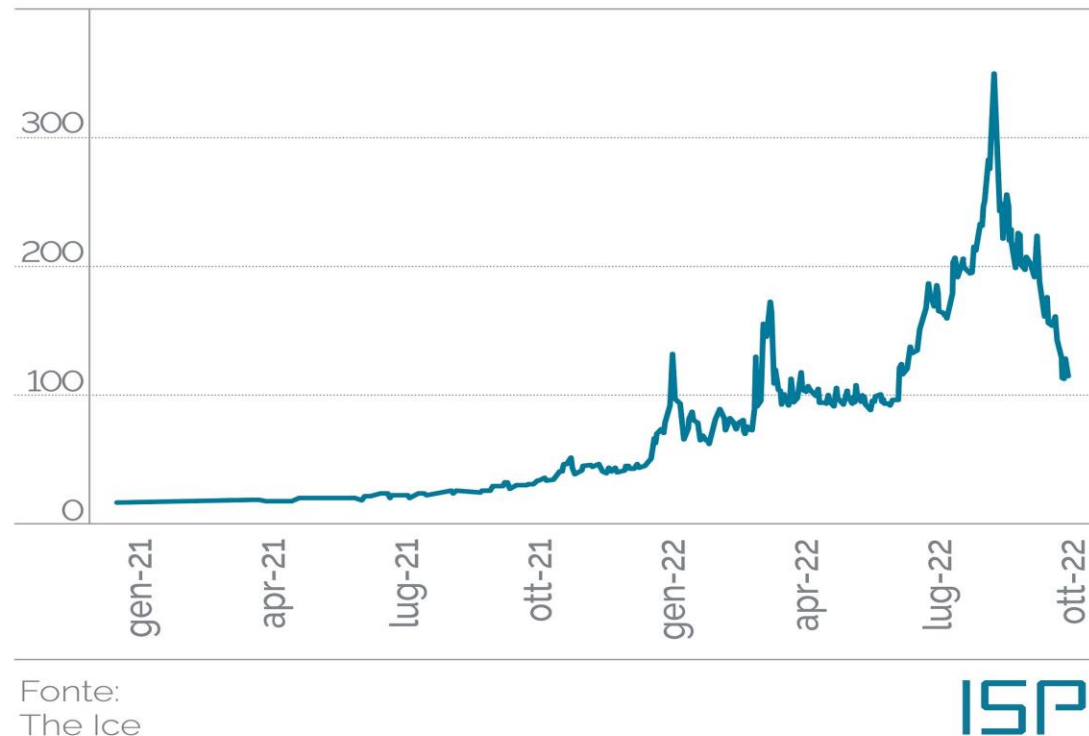
Note: Confidence interval derived from options market information for the five trading days ending Oct 6, 2022. Intervals not calculated for months with sparse trading in near-the-money options contracts.

Sources: U.S. Energy Information Administration, Short-Term Energy Outlook, October 2022, CME Group, Bloomberg, L.P., and Refinitiv an LSEG Business



# The invasion of Ukraine drove European and Asian gas prices to record highs - but falling, now

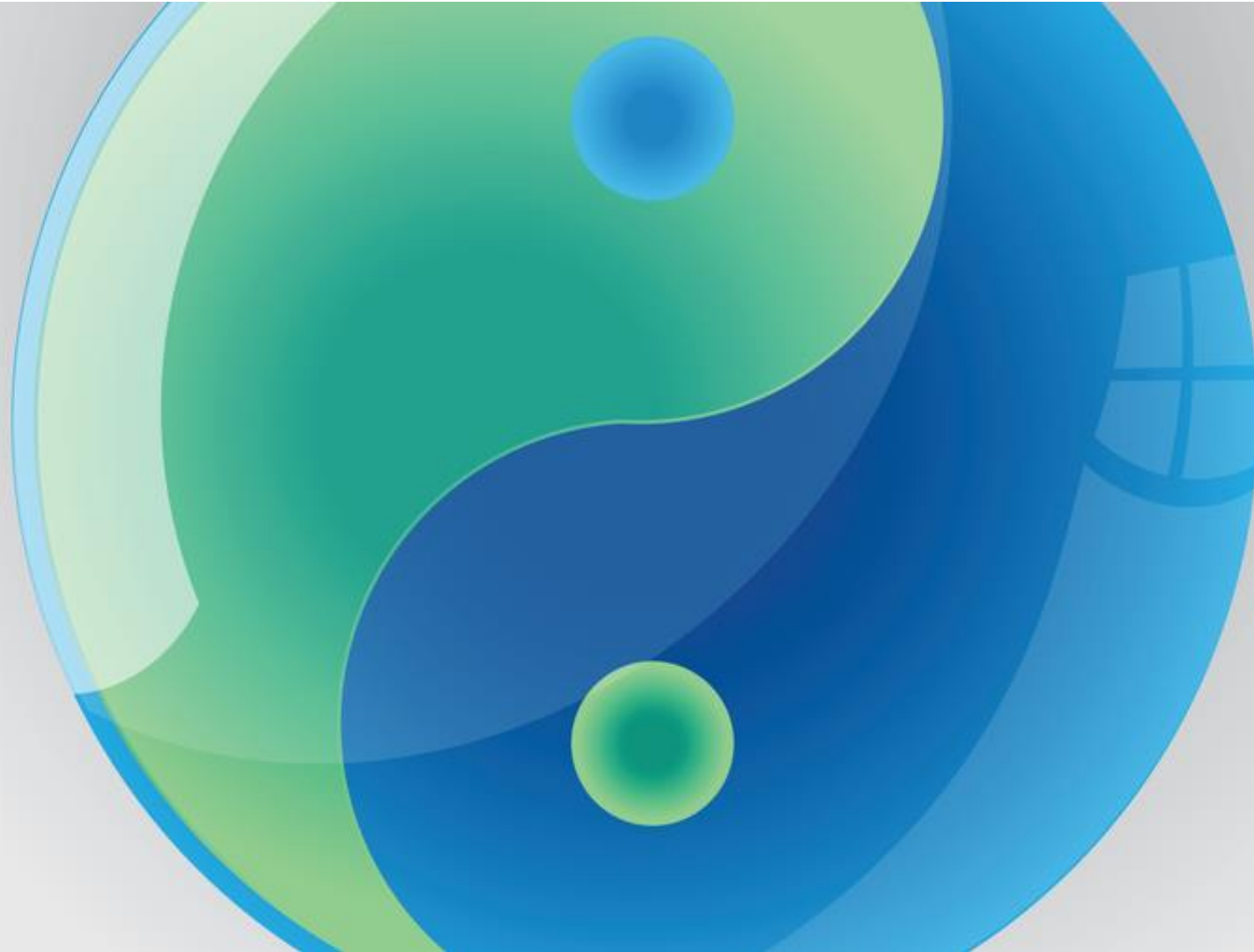
## Gas: i prezzi continuano a calare



Russia's invasion of Ukraine created a moment of **unprecedented uncertainty and volatility** both for European and Asian spot gas prices.



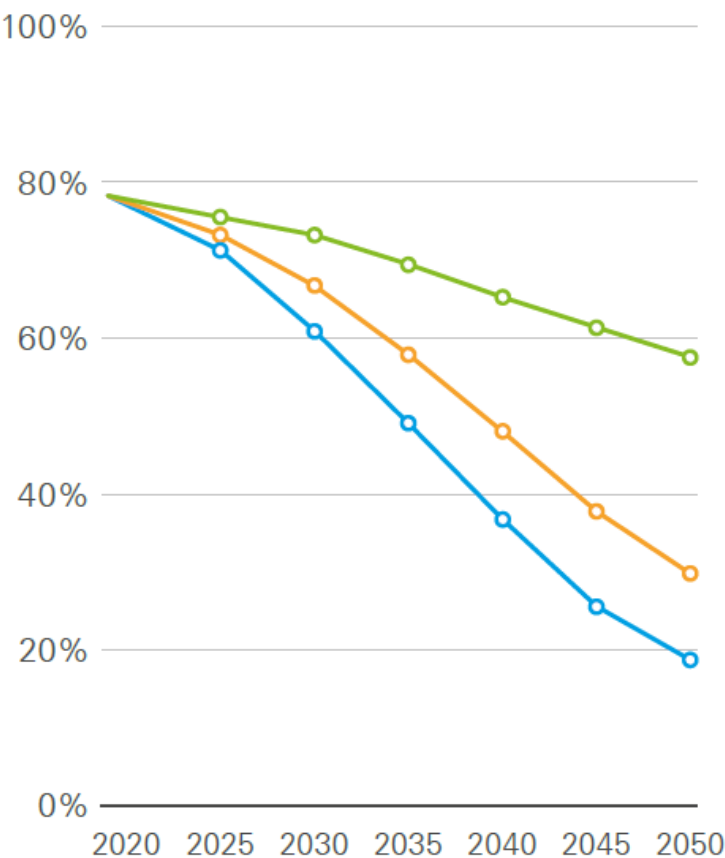
# The future of traditional fossil fuels is closely linked to the energy transition



# A bold view of the future - according to BP

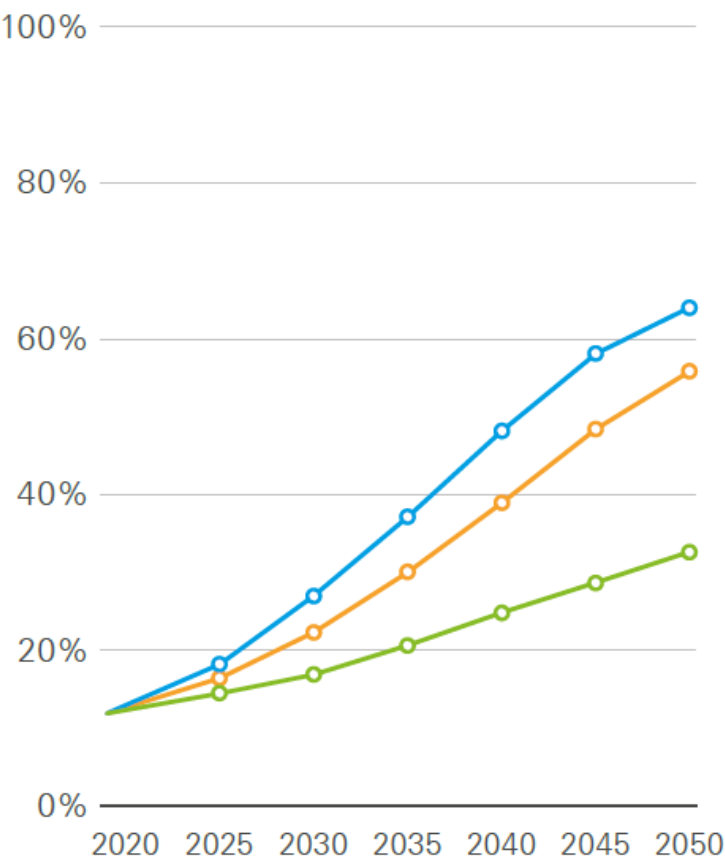
## Fossil fuels

Share of primary energy



## Renewables\*

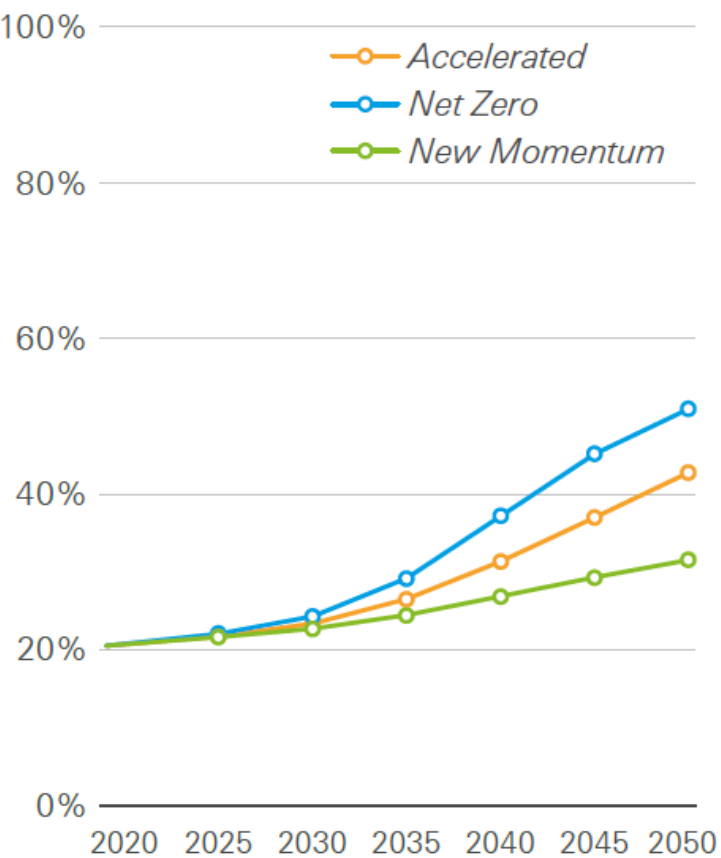
Share of primary energy



\* Includes wind, solar, bioenergy and geothermal

## Electricity

Share of total final consumption

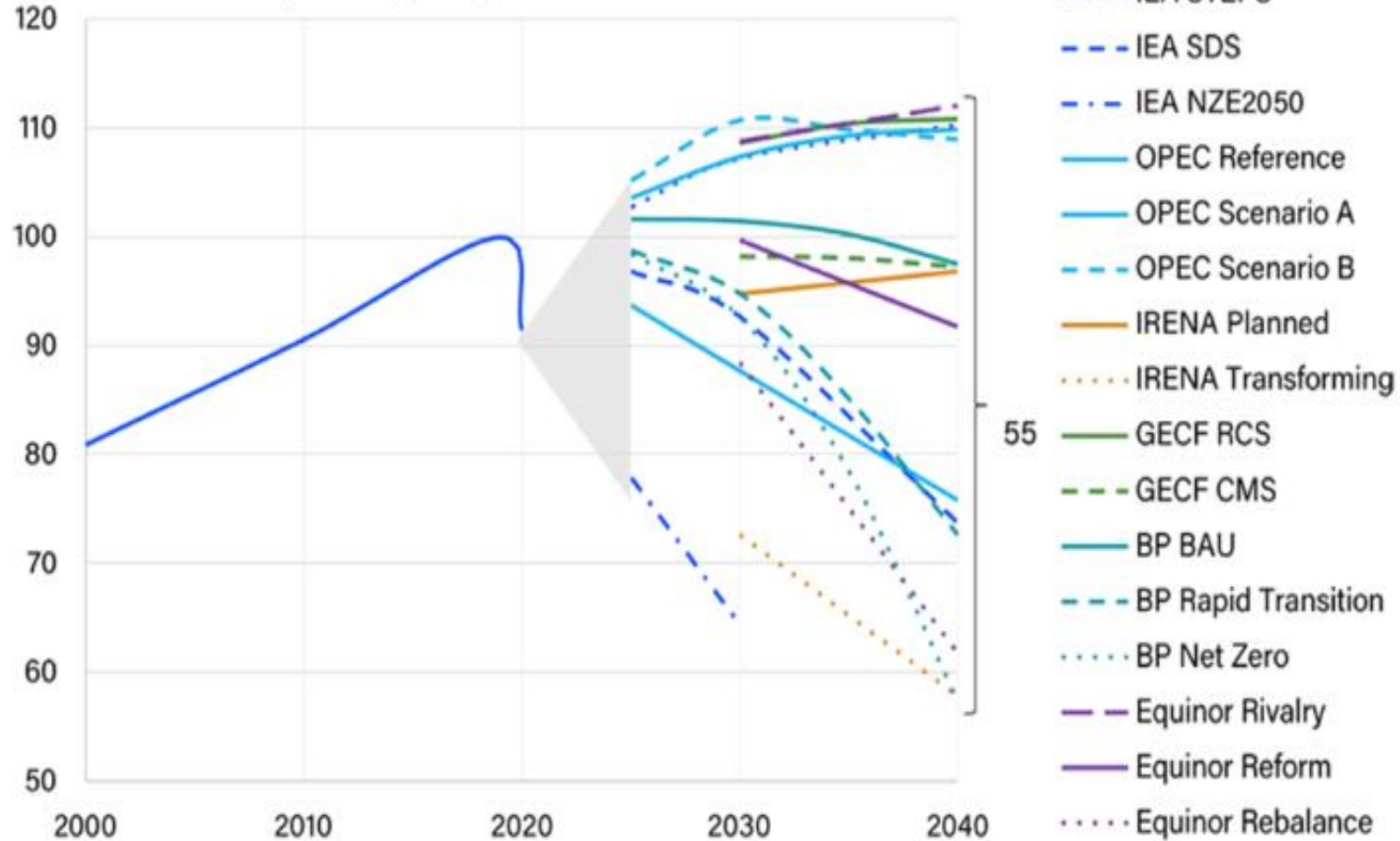


Not everyone agrees

# Oil and liquids demand challenge

Liquids Demand Scenarios Through 2040

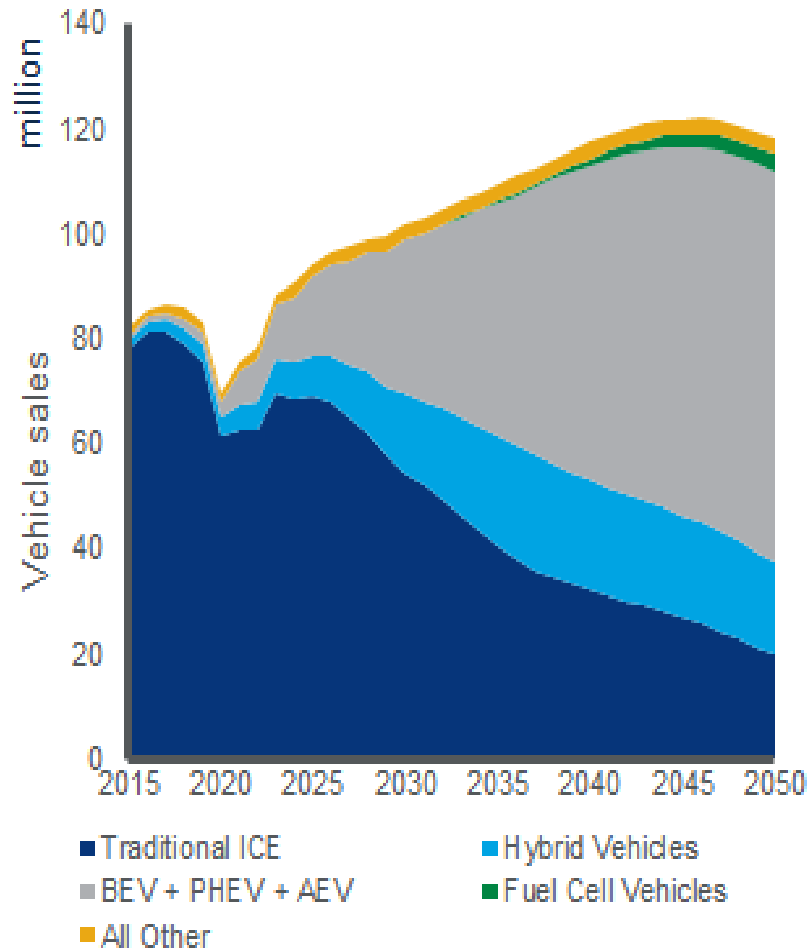
Million barrels of oil equivalent per day



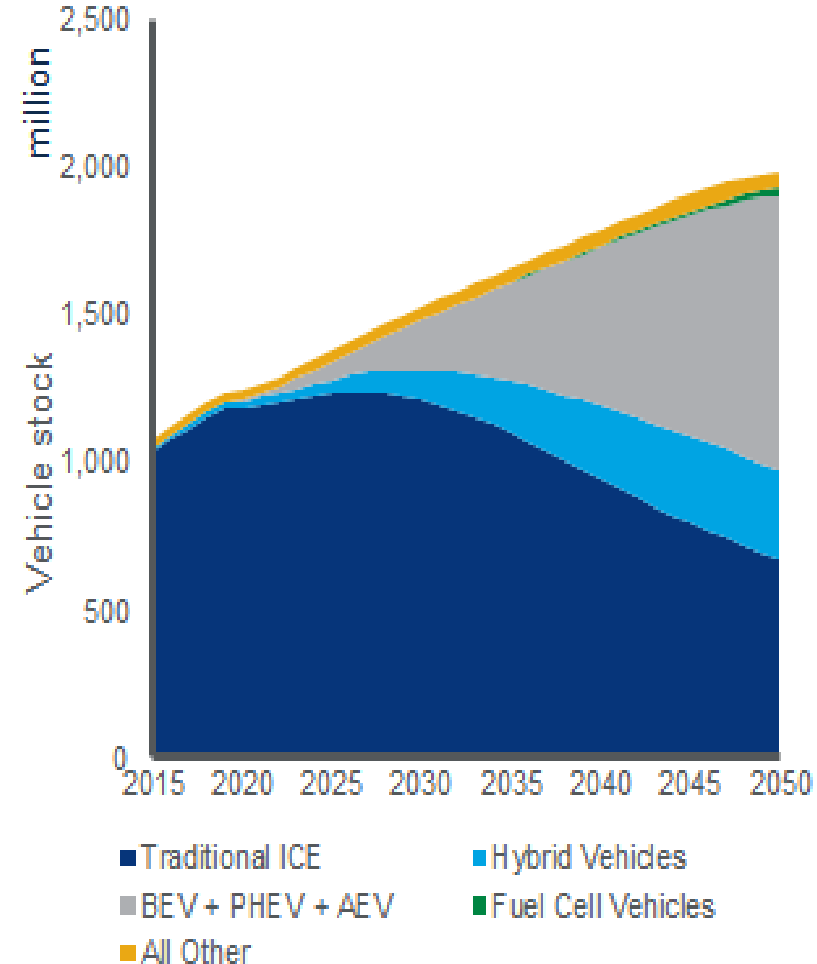
Source: IEF, IEA, OPEC, IRENA, GECF, BP, Equinor

# EVs are growing strongly, with inevitable long-term impact on the oil demand... (plus the impact of EV two and three-wheelers)

Global passenger light vehicle sales



Global passenger light vehicle stocks



... and the **supporting infrastructure** is being built rapidly

New Shell's EV charging stations in London





# There will be further major **breakthroughs**

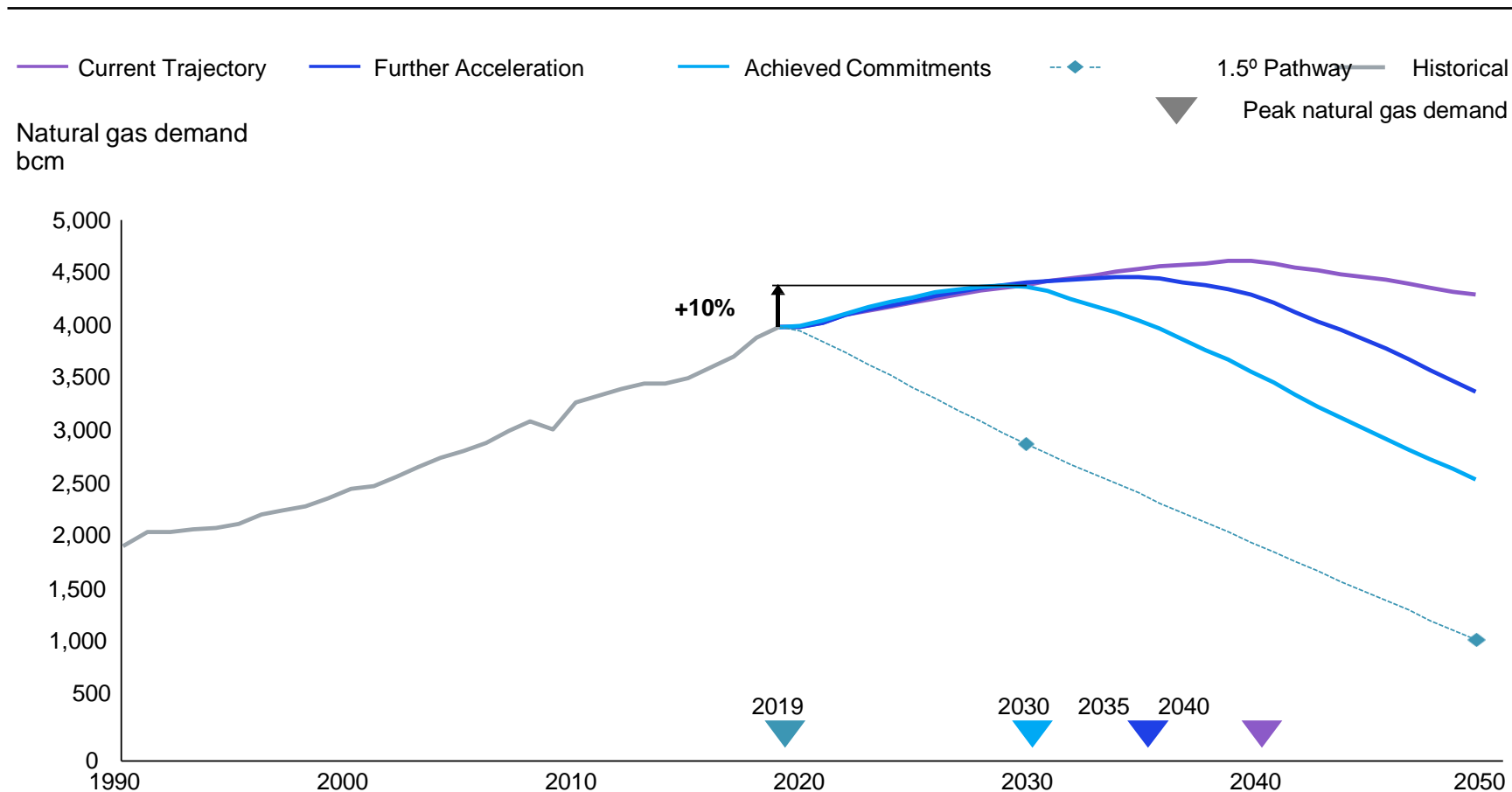
Lightyear 0 solar car (NL)



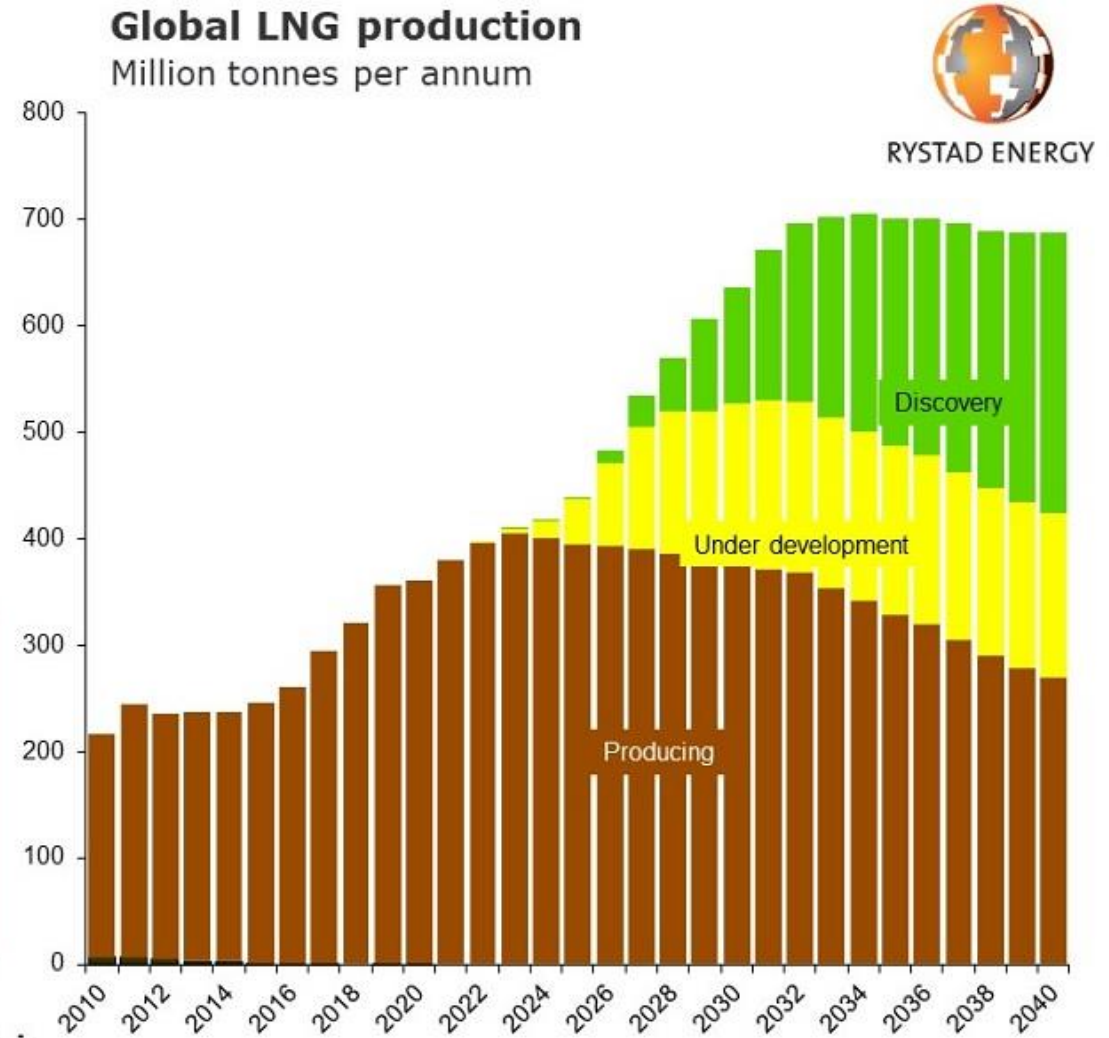
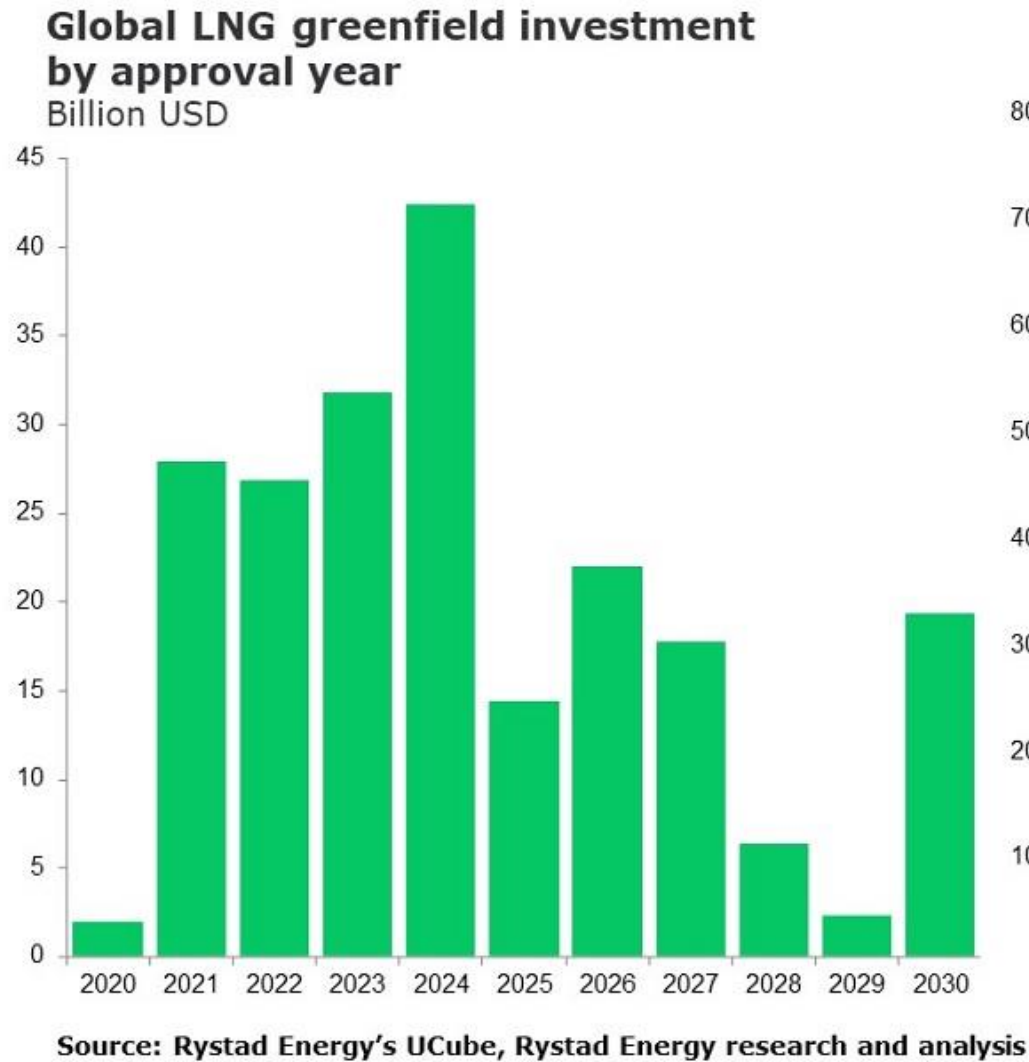
# Gas demand is projected to grow by approx. 10% in the next decade in all scenarios – and then peak

Analysis conducted before the invasion of Ukraine in February 2022

Scenarios diverge after 2030, driven by increasing decarbonization pressure in buildings and industry



# LNG - a key factor in growing gas demand

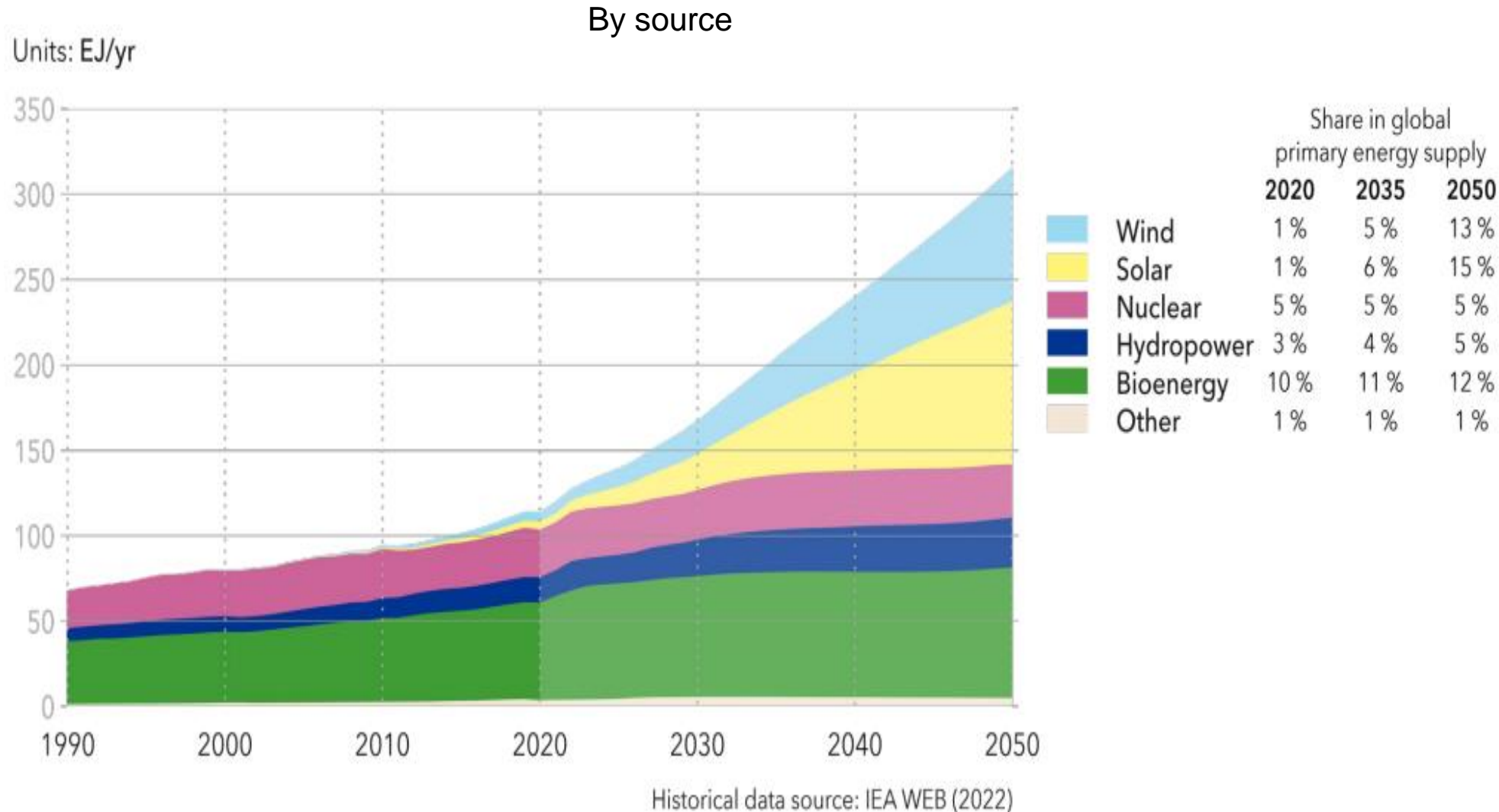


# LNG - A cleaner maritime and heavy-transportation fuel

Example: MSC Europa, LNG-powered

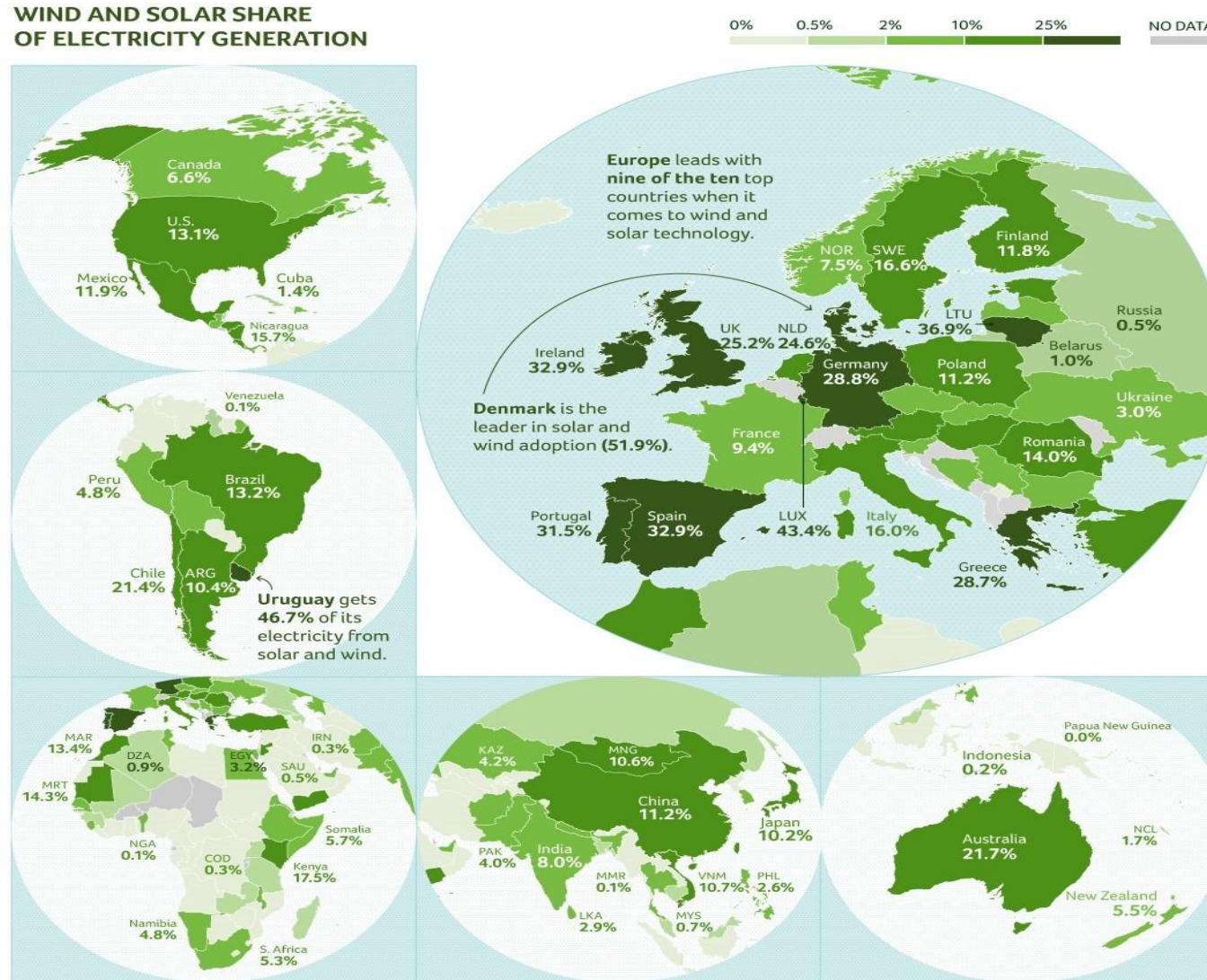


# World non-fossil energy supply to account for a huge portion of power supply





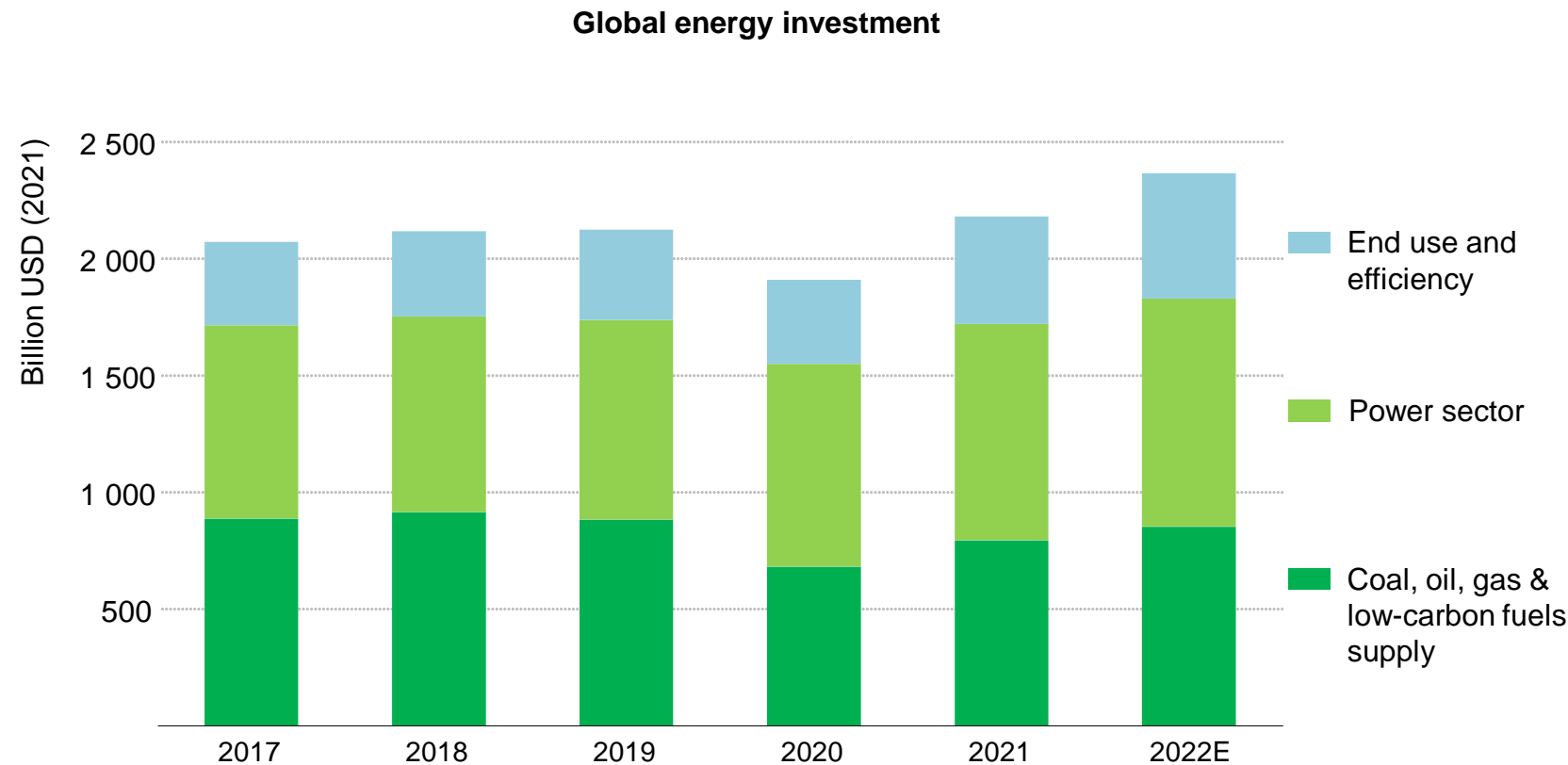
## Great variations in renewables adoption, globally



**The Middle East and Africa** have the fewest countries reaching a landmark (10%) of wind and solar.

**Source:** Ember's Global Electricity Review 2022, IEA Net Zero by 2050 report. 2021 data used where available, else 2020

# Global energy investment is picking up



Energy investment is set to rise by 8% in 2022 to reach \$2.4 trillion against the backdrop of the global energy crisis, although almost half of the increase in capital spending is linked to higher costs

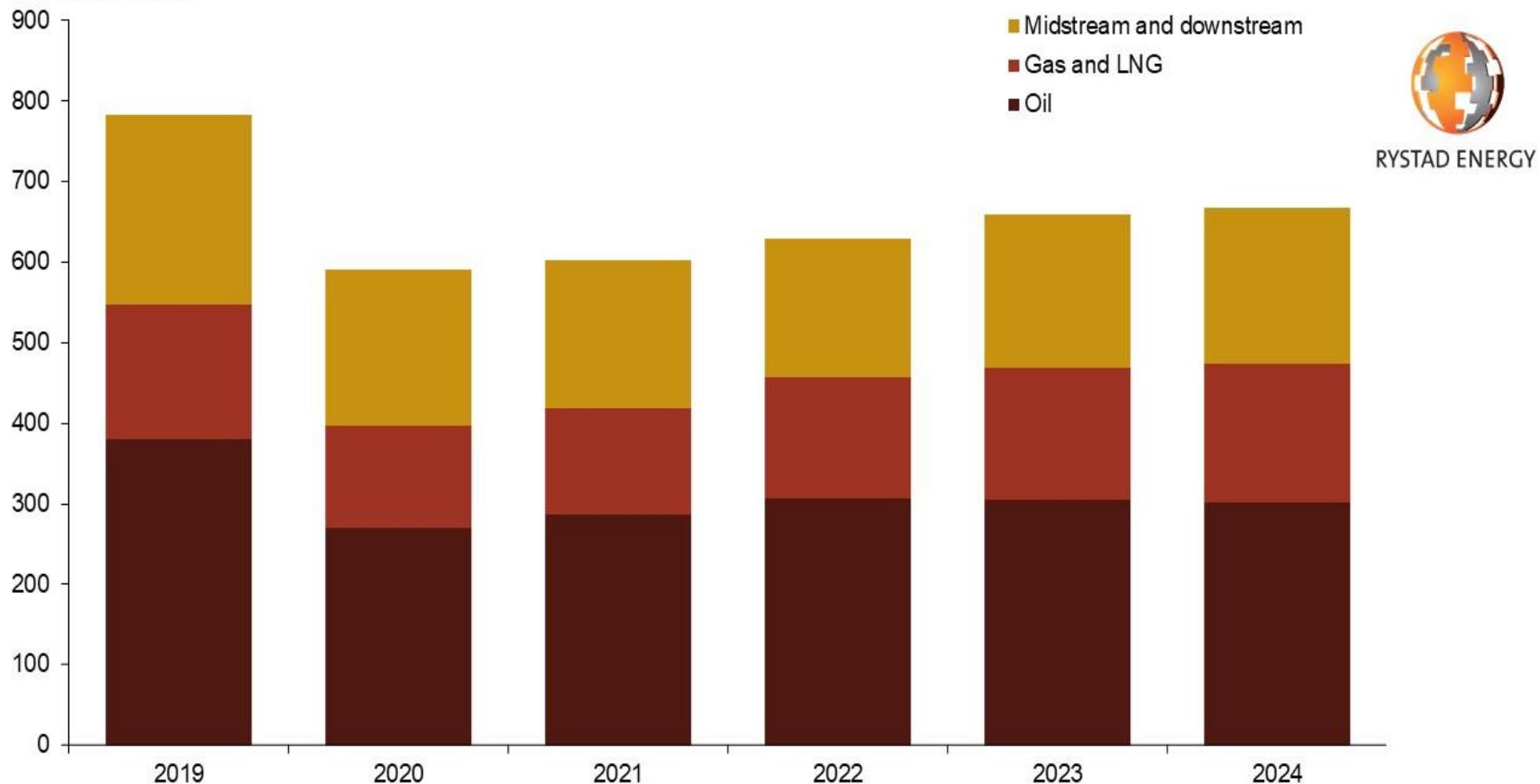
# Traditional investments in upstream oil&gas will recover, then plateau

The need for substituting Russian oil&gas has not yet been taken into account

However, many investors are very currently cautious

## Global oil and gas investments by market

Billion USD

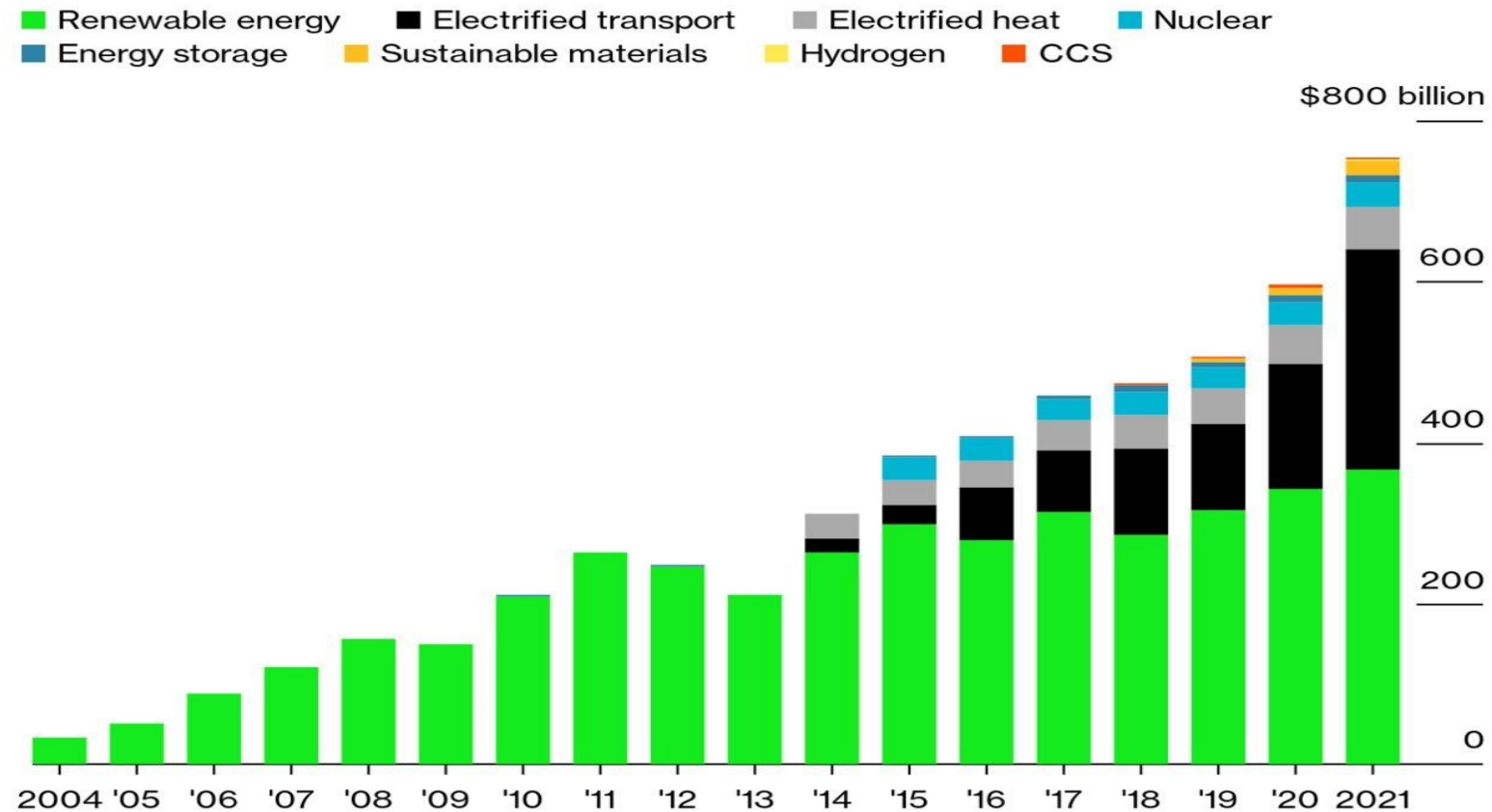


Source: Rystad Energy ServiceCube, Rystad Energy research and analysis January 2022

... whereas the **investments in the energy transition** will continue to grow

## Taking Off

Global energy transition investment by sector

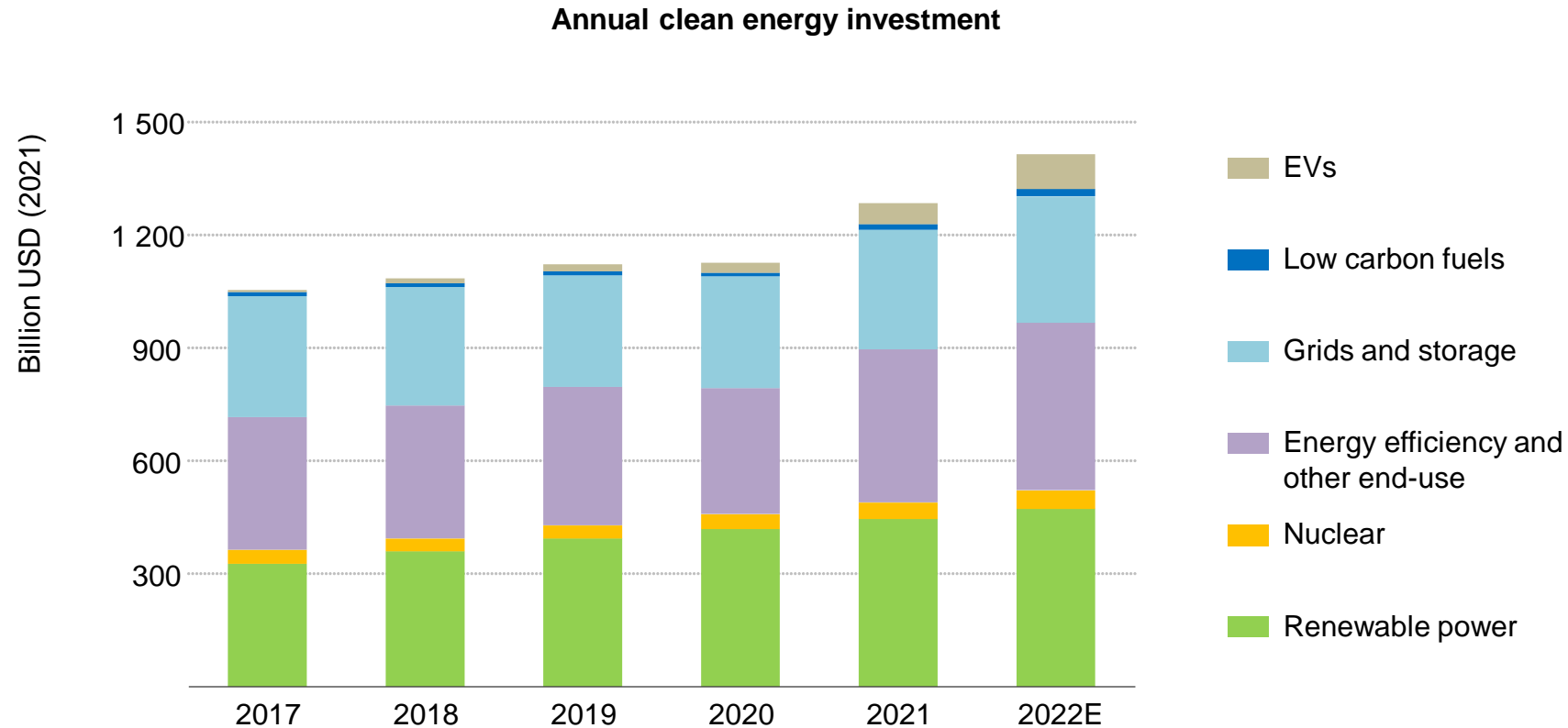


Source: BloombergNEF  
Note: nominal dollars

December 2021

Bloomberg Green

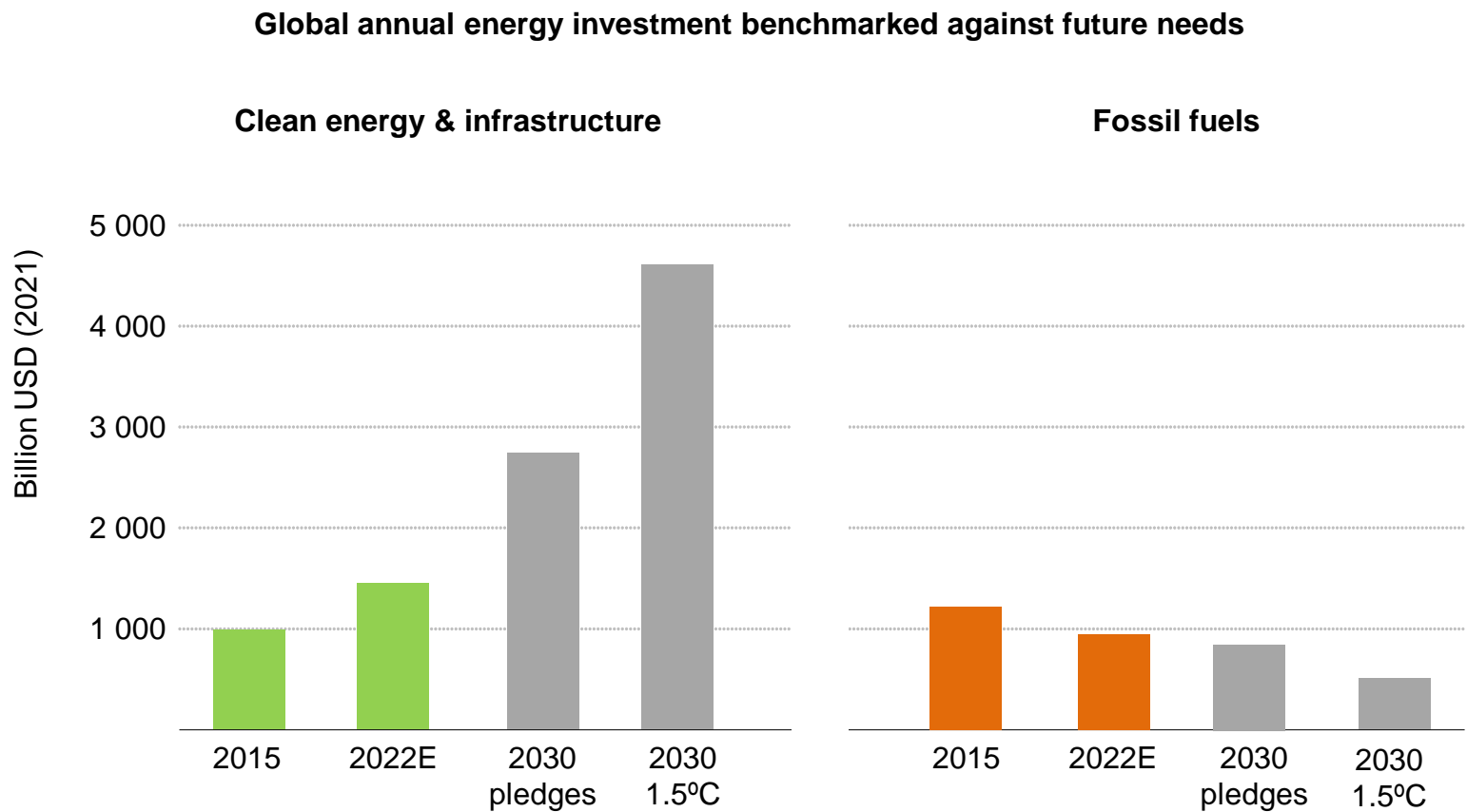
# Investment in energy transitions is gaining momentum



After flatlining for several years, investment in clean energy technologies and infrastructure is stepping up, with renewable power, efficiency and EVs leading the way



# However, the investment trends don't match up to the energy & climate crises



Investment to bring more clean and affordable energy into the system is rising, but not yet quickly enough to forge a path out of today's crisis or to bring emissions down to net zero by mid-century.

# Are we ready for the 'Hydrogen Economy' ?

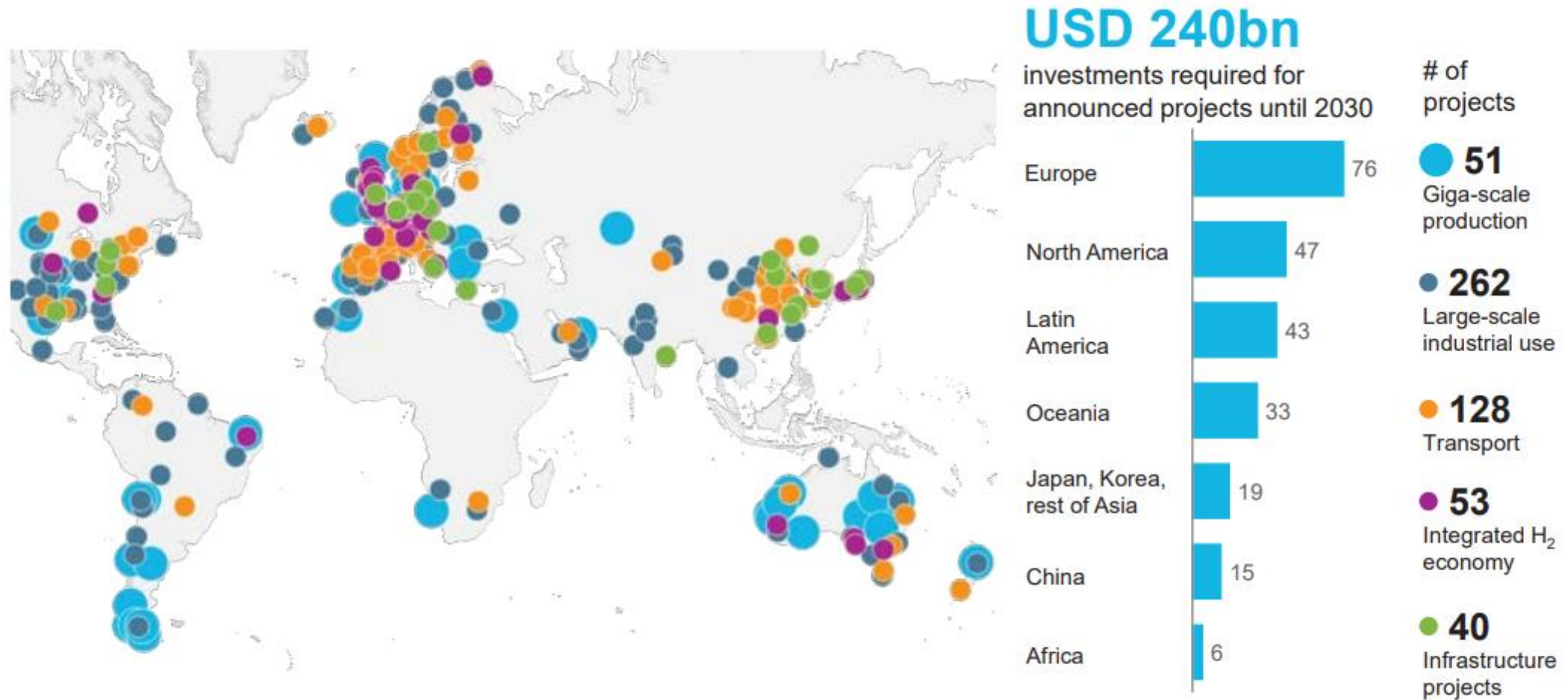


Salstom 1175 km distance record in 2022

# Global hydrogen project announcements (1/3)

As of May 8, 2022

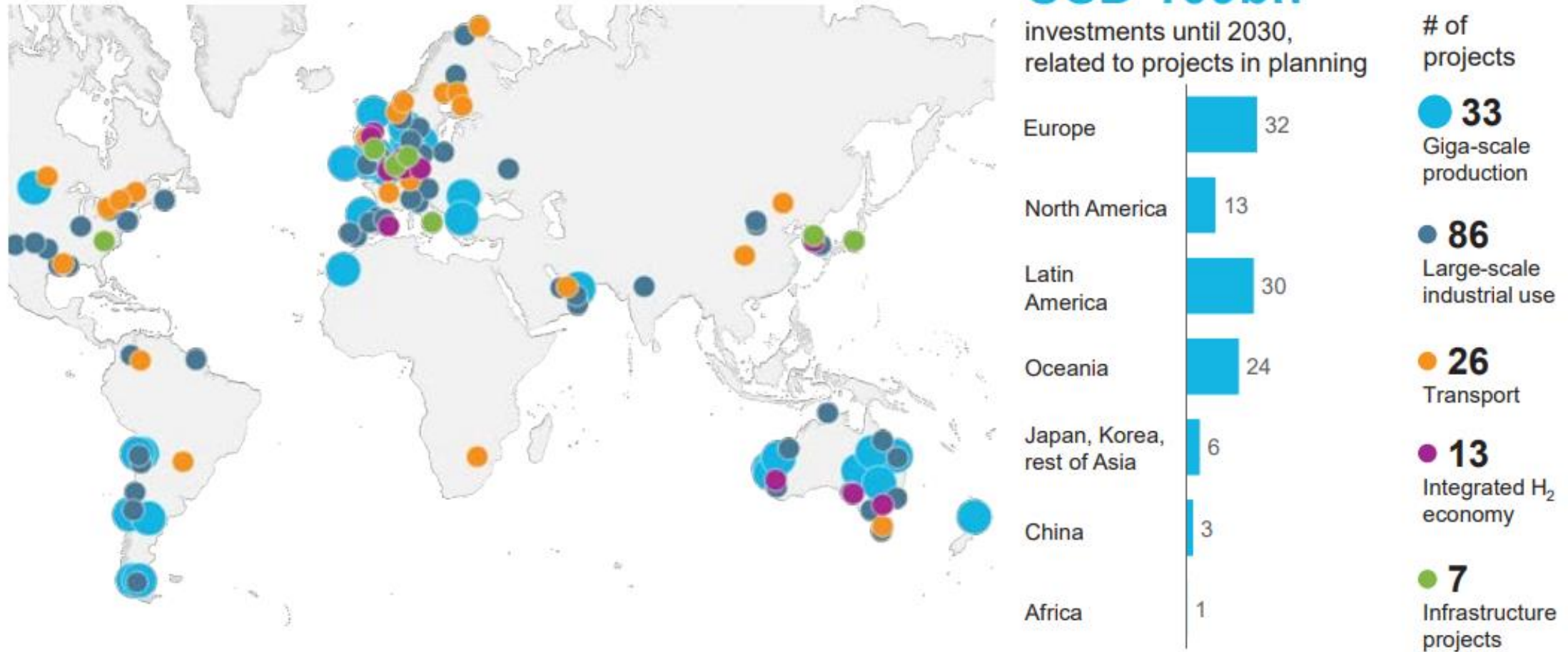
Out of 541 large-scale projects worth USD 240 bn announced globally ...



# Global hydrogen project announcements (2/3)

As of May 8, 2022

... 165 are undergoing feasibility and FEED studies ...

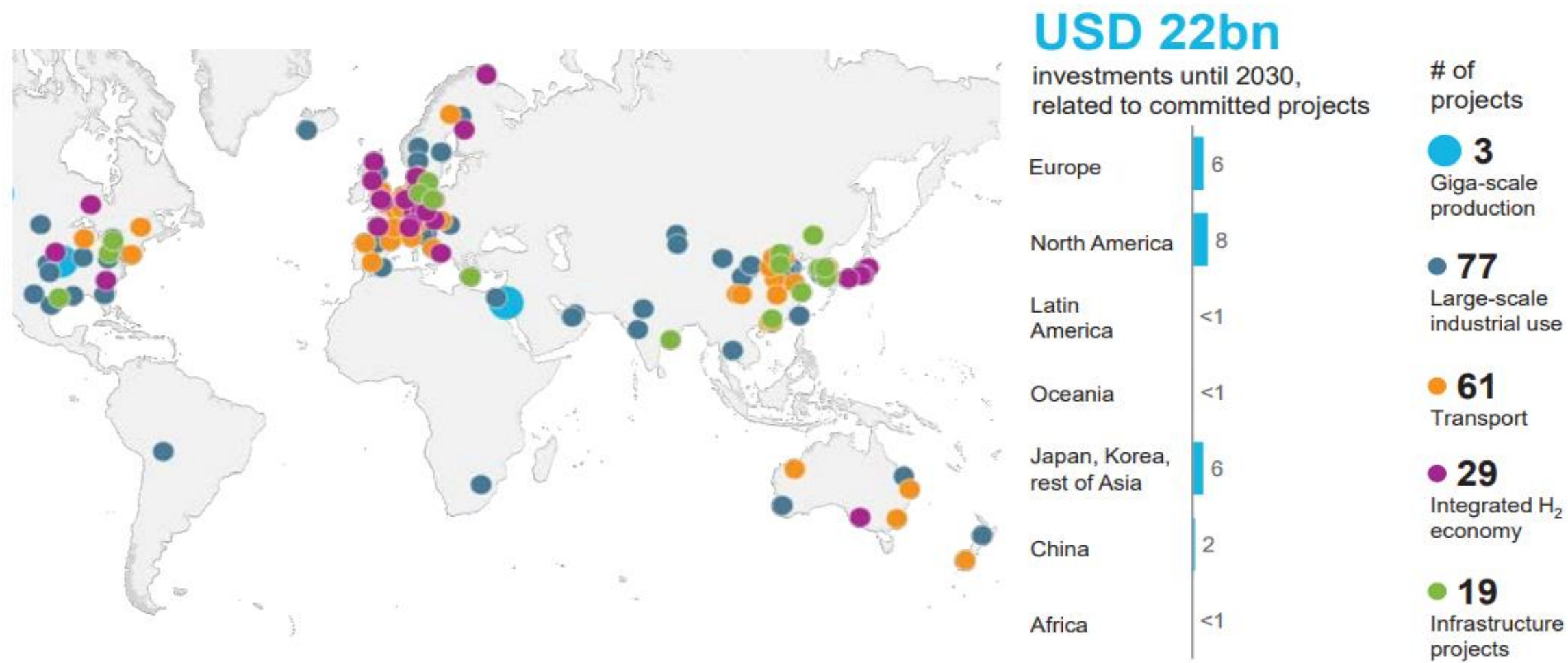




# Global hydrogen project announcements (3/3)

As of May 8, 2022

... and 189 have achieved final investment decision

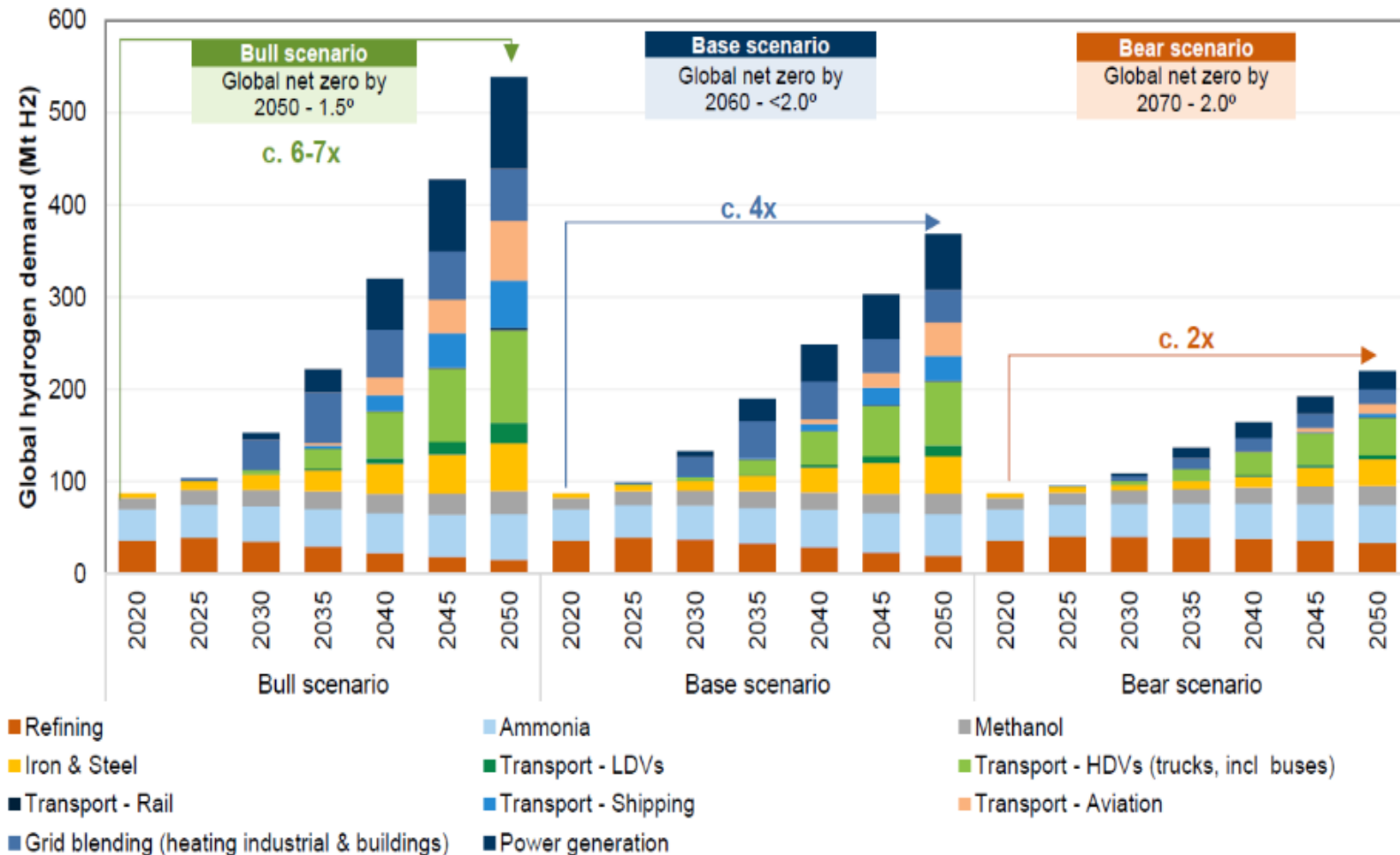
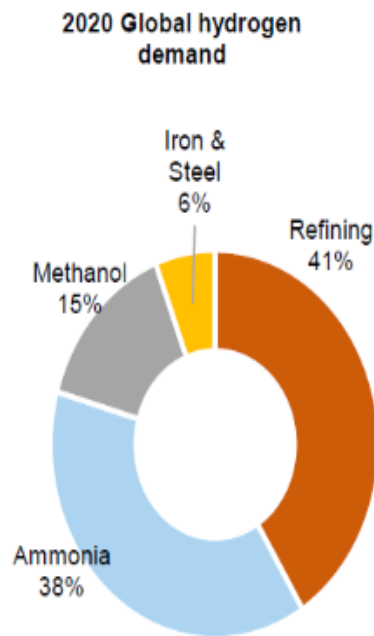




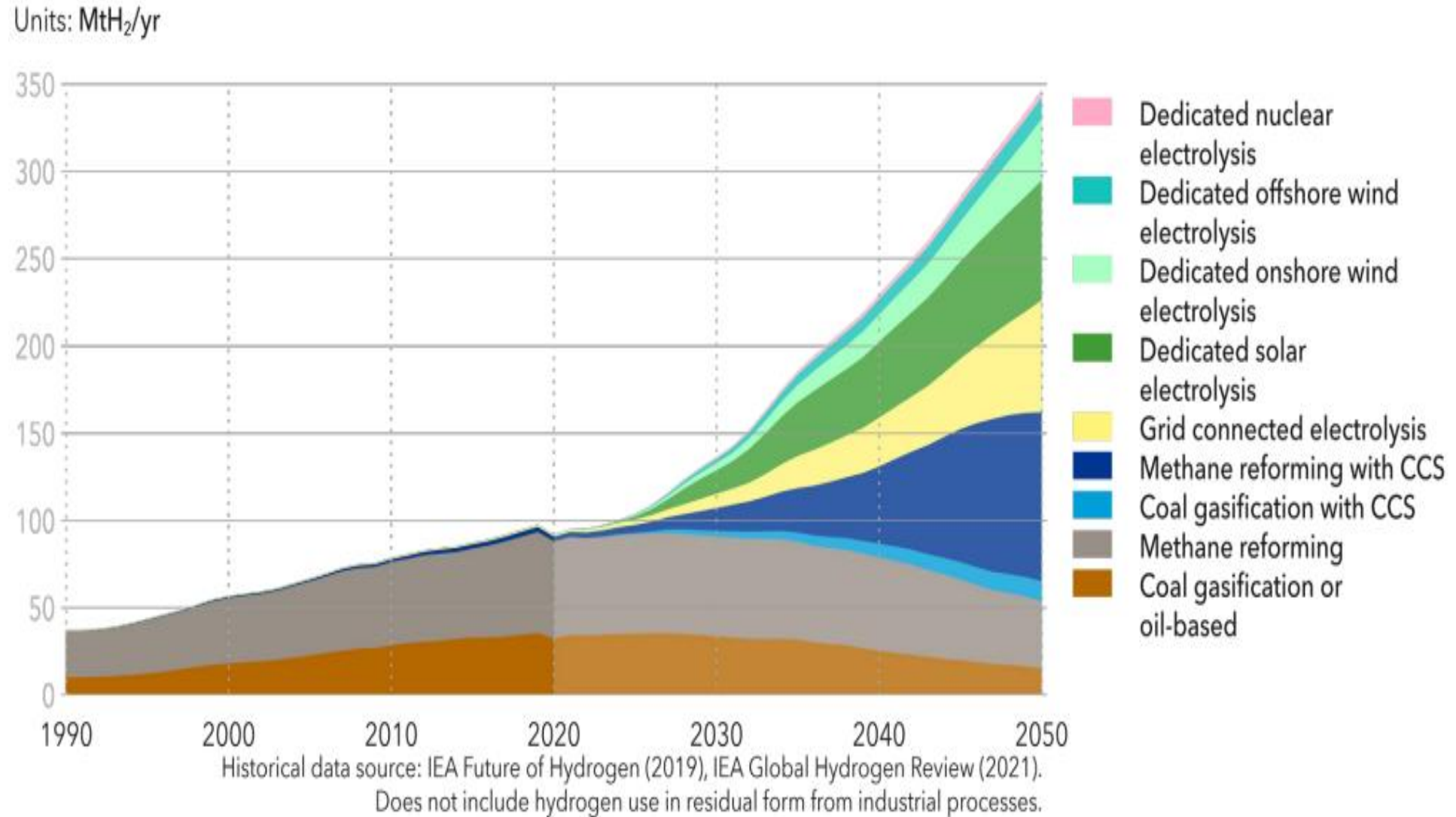
# New hydrogen projects - an unprecedented momentum

By destination

Global hydrogen demand for the three scenarios, split by industry (Mt H<sub>2</sub>)

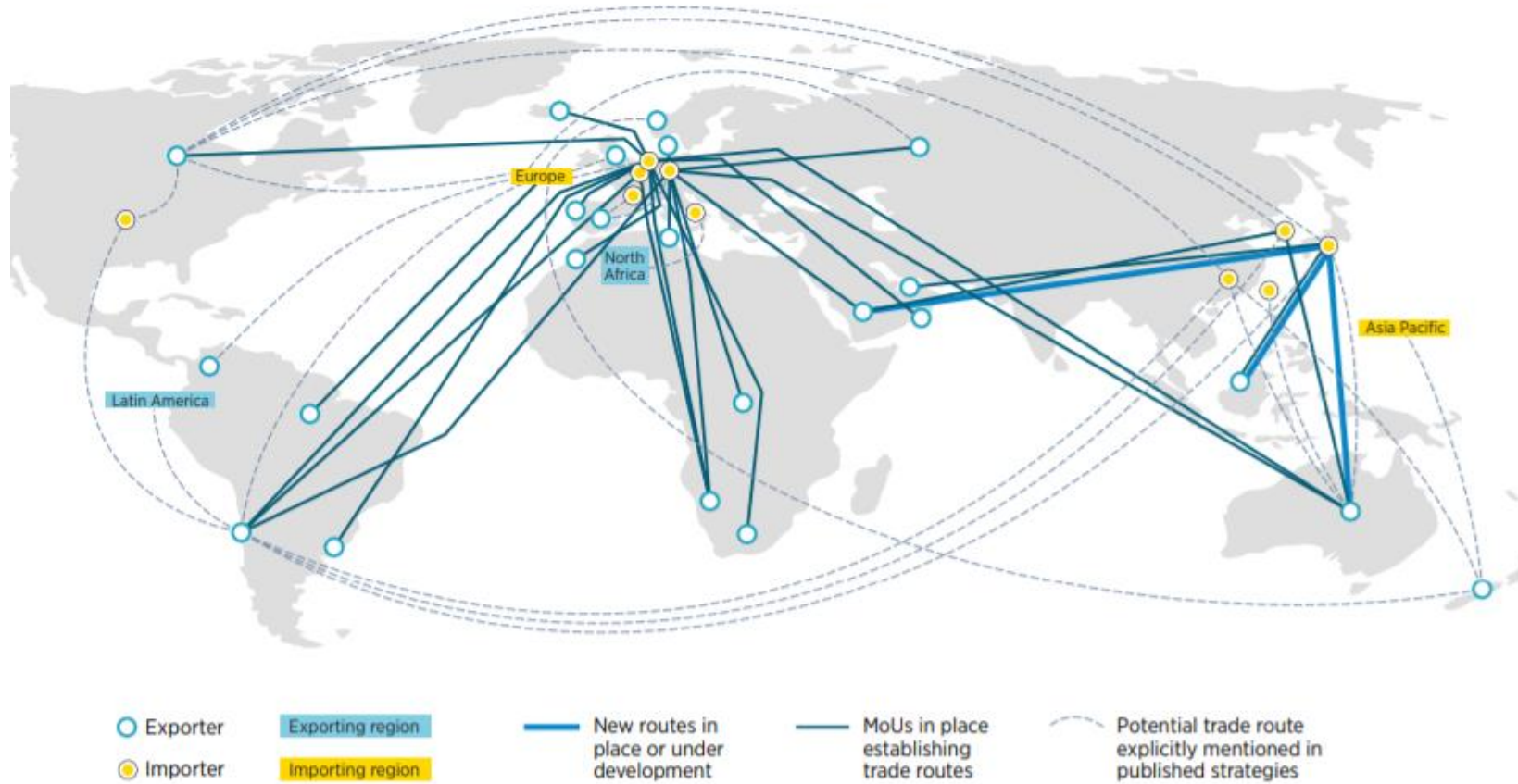


# World hydrogen generation - by production route



# This could give birth to a **global H2 trade route network**

**Figure S.2** An expanding network of hydrogen trade routes, plans and agreements



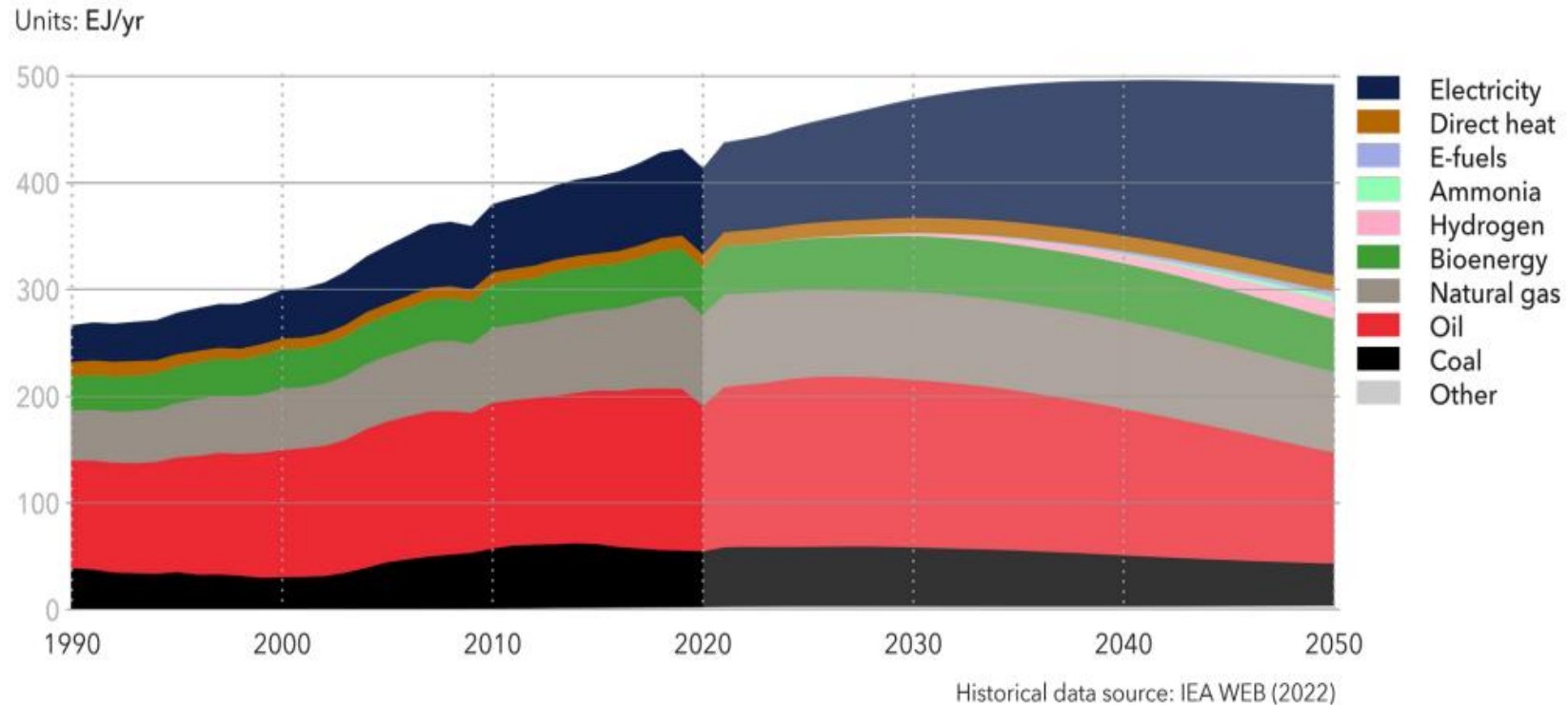
## But need a capillary refuelling infrastructure





# In the end, the **global energy mix** is projected to shift rapidly towards power

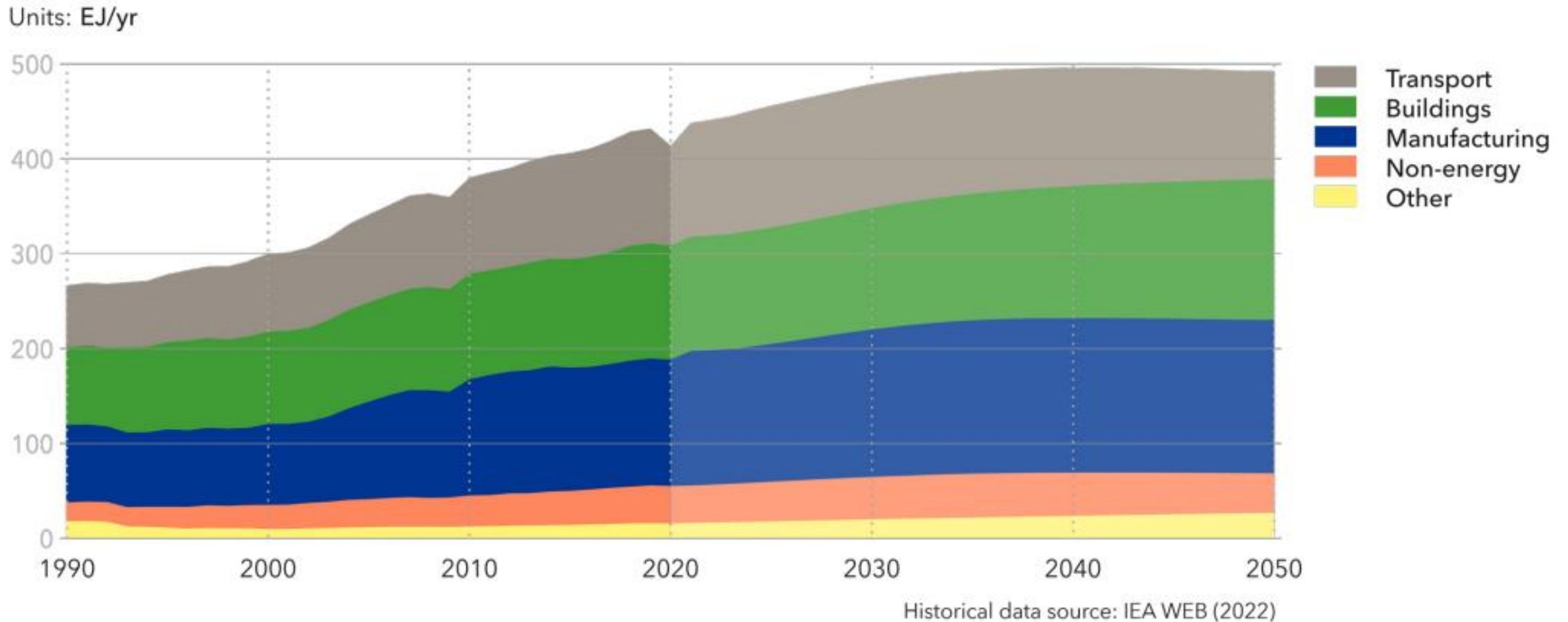
World final energy demand by carrier





...whereas the **market demand** destinations will not change a whole lot

World final energy demand by sector

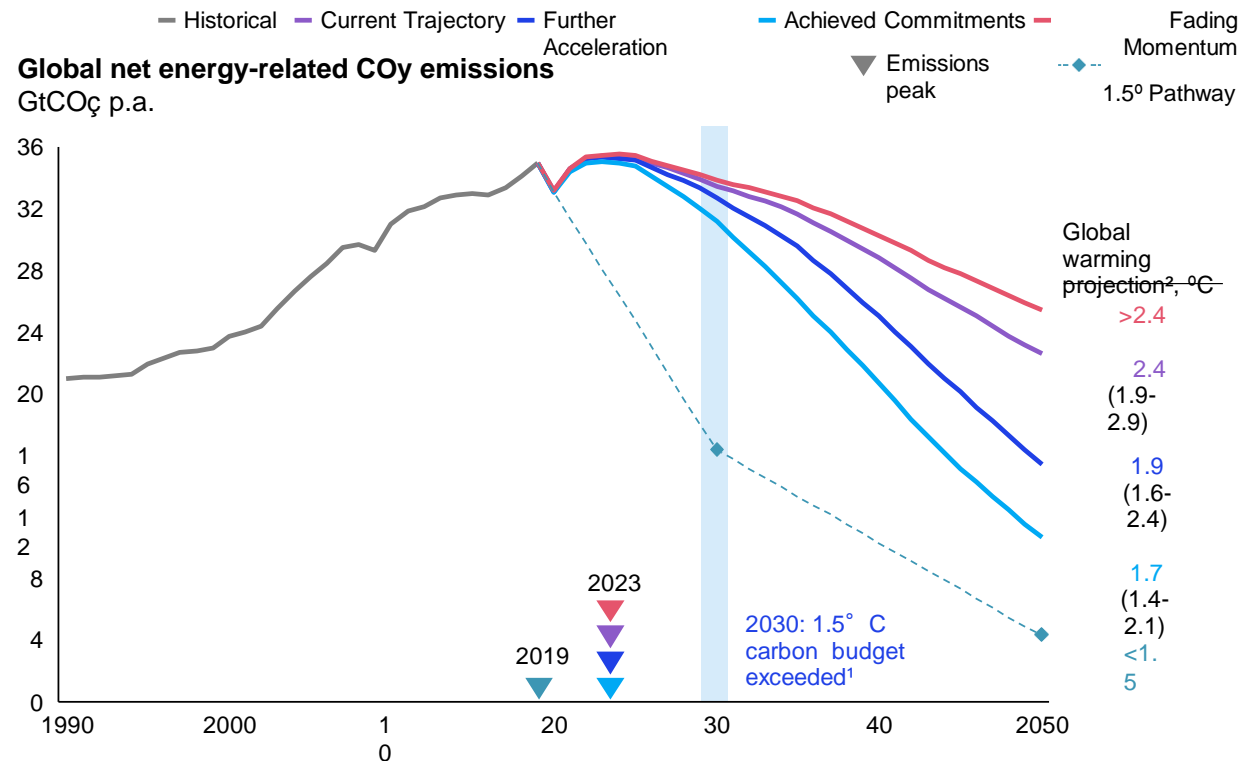


# Global emissions remain far from a 1.5° pathway, even if all countries deliver on their current commitments

Current forecast with existing policies: **+2.2°C**

Knock-on effect and regional differences could drive significantly higher temperature increases locally

Analysis conducted before the invasion of Ukraine in February 2022

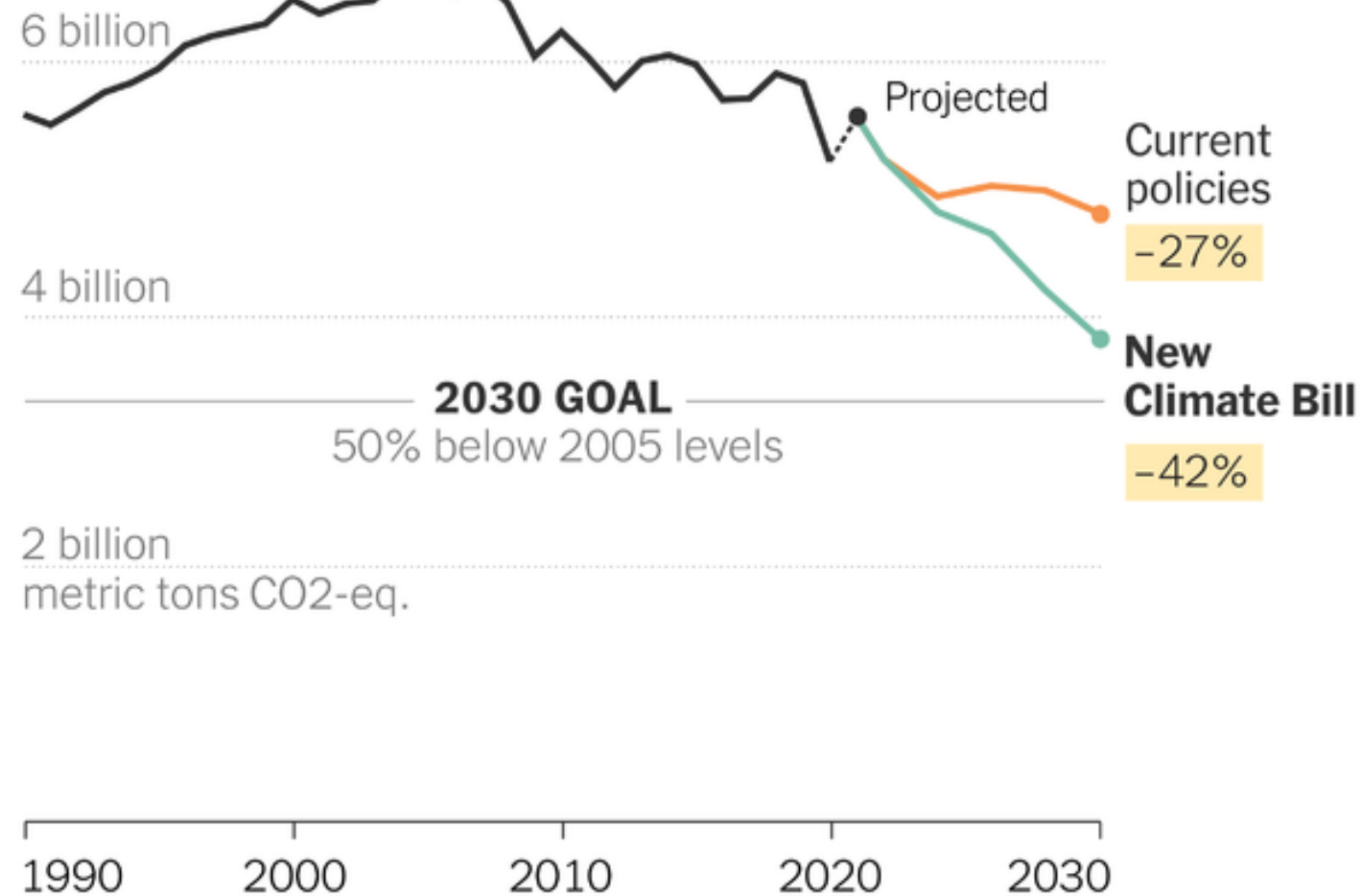


1. 570 Gt of cumulative CO<sub>2</sub> emissions from 2018 for a 66% chance of limiting global warming to 1.5° C
2. Warming estimate is an indication of global rise in temperature by 2100 versus pre-industrial levels (median - 17th/83rd percentile), based on IPCC assessments given the respective emission levels and assuming continuation of trends after 2050 but no net-negative emissions

# US and EU policies are becoming aligned with the 1.5°C goal

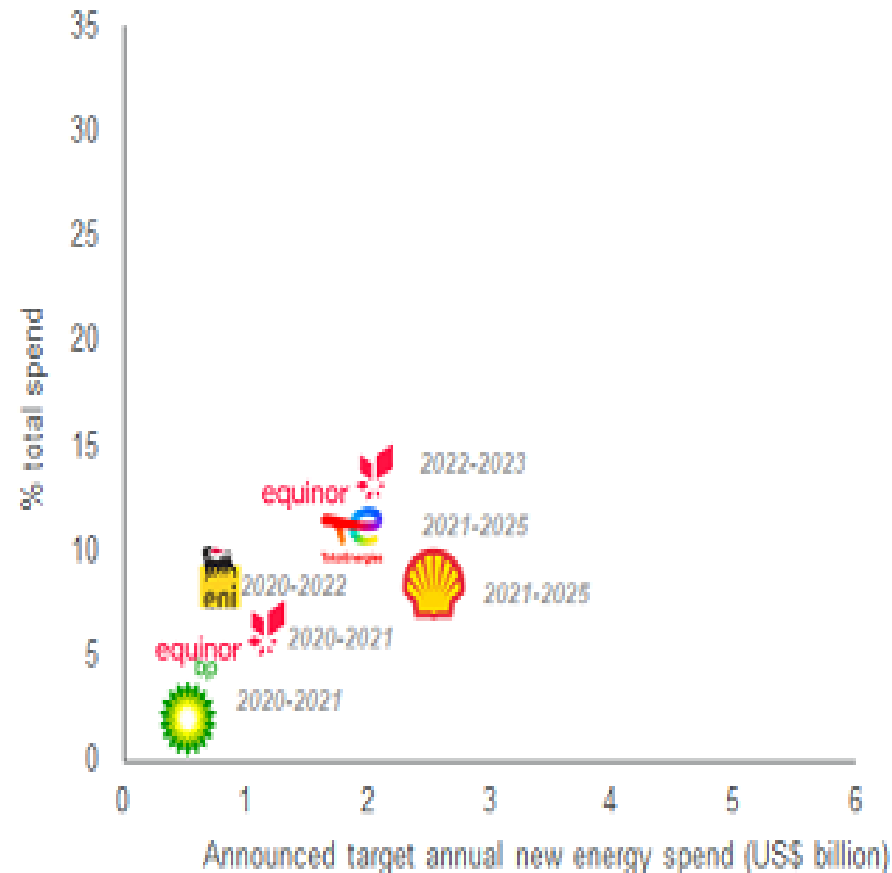
## But India and China?

### U.S. net greenhouse gas emissions



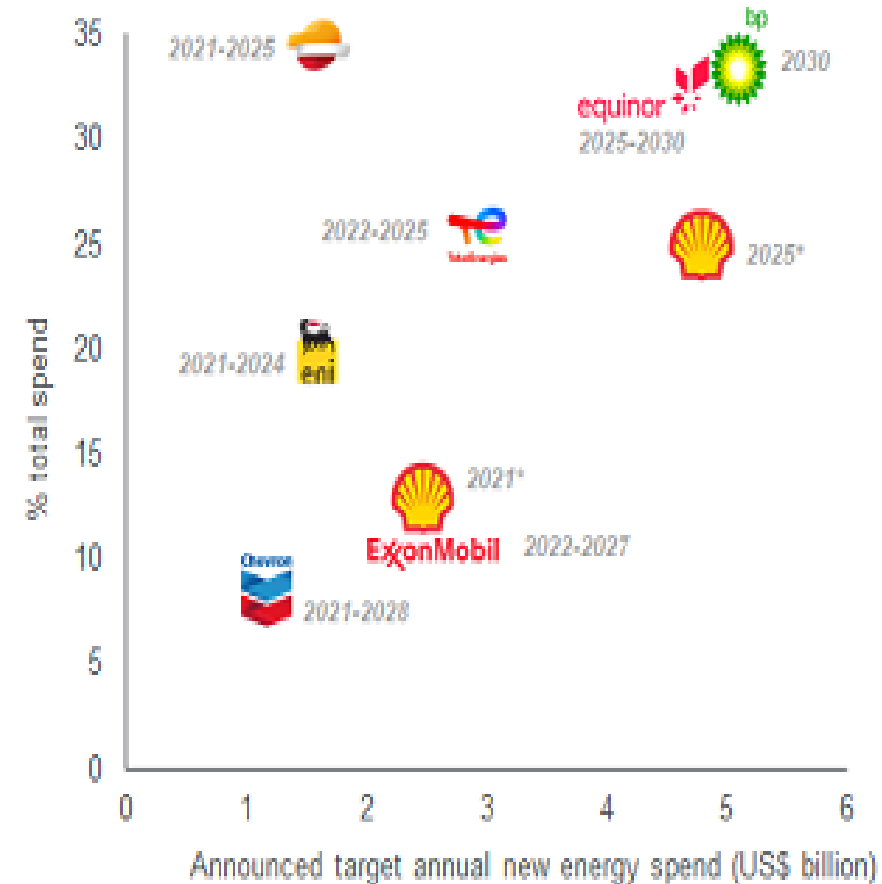
# The global investments by energy majors' are evolving from 2021

Majors' low carbon investment guidance (2019/2020)

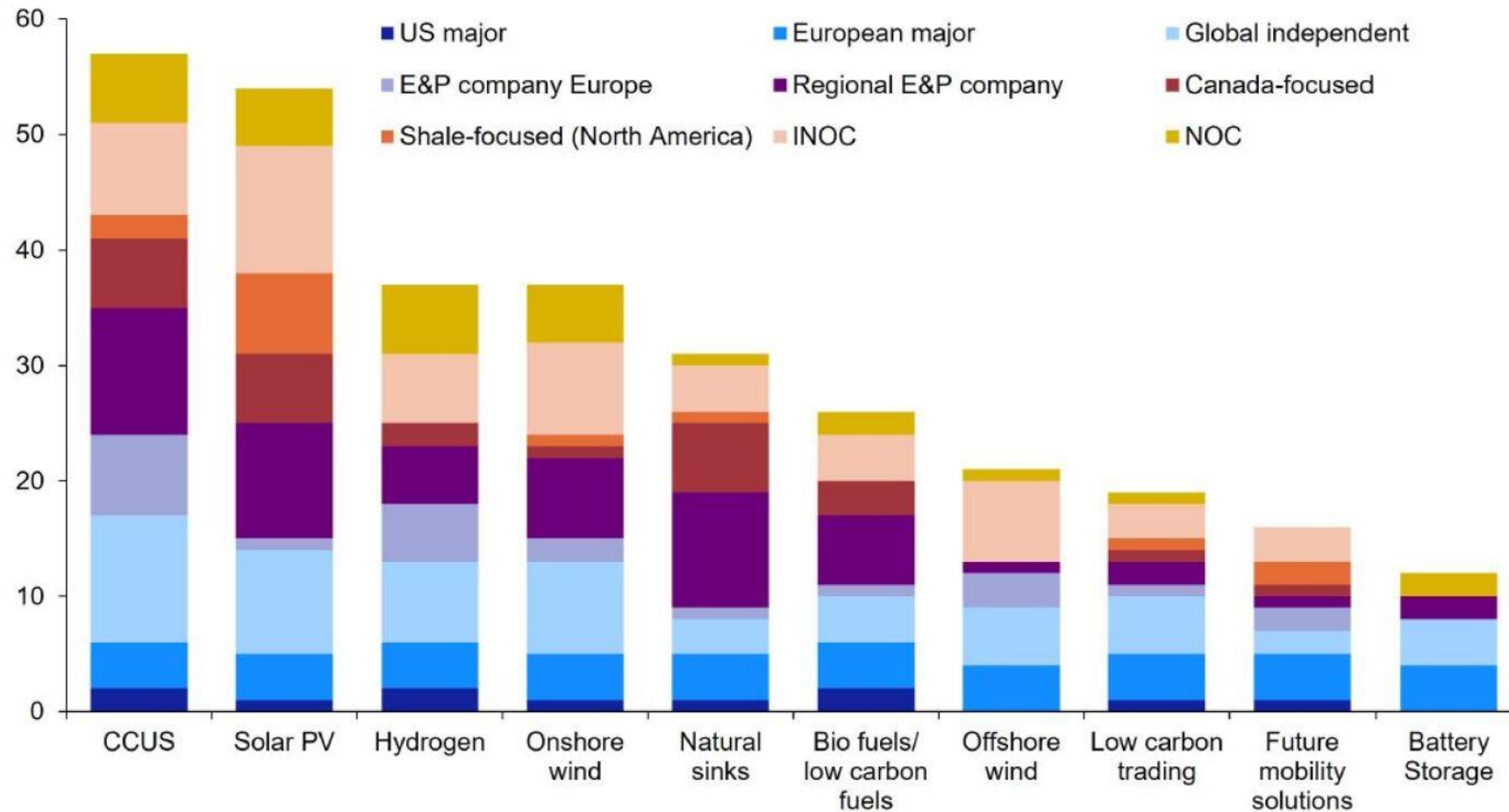


Source: Wood Mackenzie Corporate Service \*Wood Mackenzie estimate

Majors' low carbon investment guidance (current)



# The top 130 energy companies are planning to invest in low-carbon areas



\*The chart shows how many oil and gas companies from the top 130 have announced each low-carbon segment as a focus area for future carbon mitigation strategy  
Source: Rystad Energy E&P Energy Transition Strategy Analysis dashboard



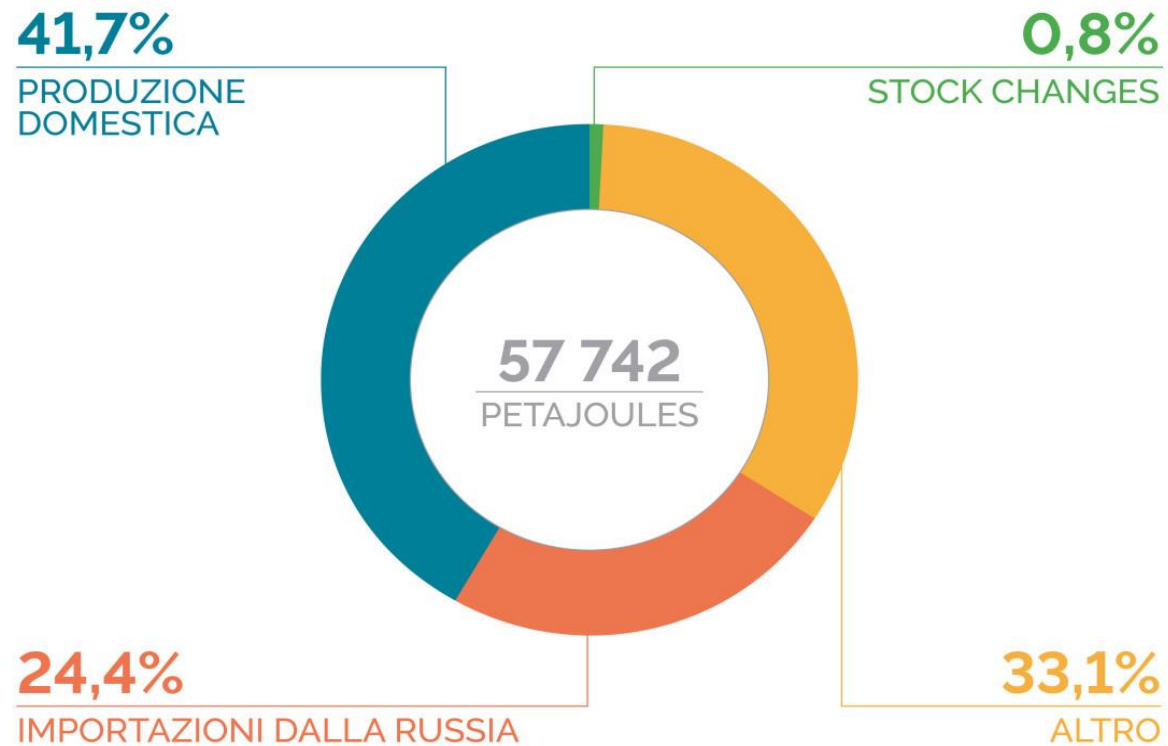
# And now?



# Europe is highly dependant on **energy imports**

## Unione Energivora?

L'Ue produce il 42% dell'energia che consuma.  
Il resto lo importa, soprattutto dalla Russia (2020)



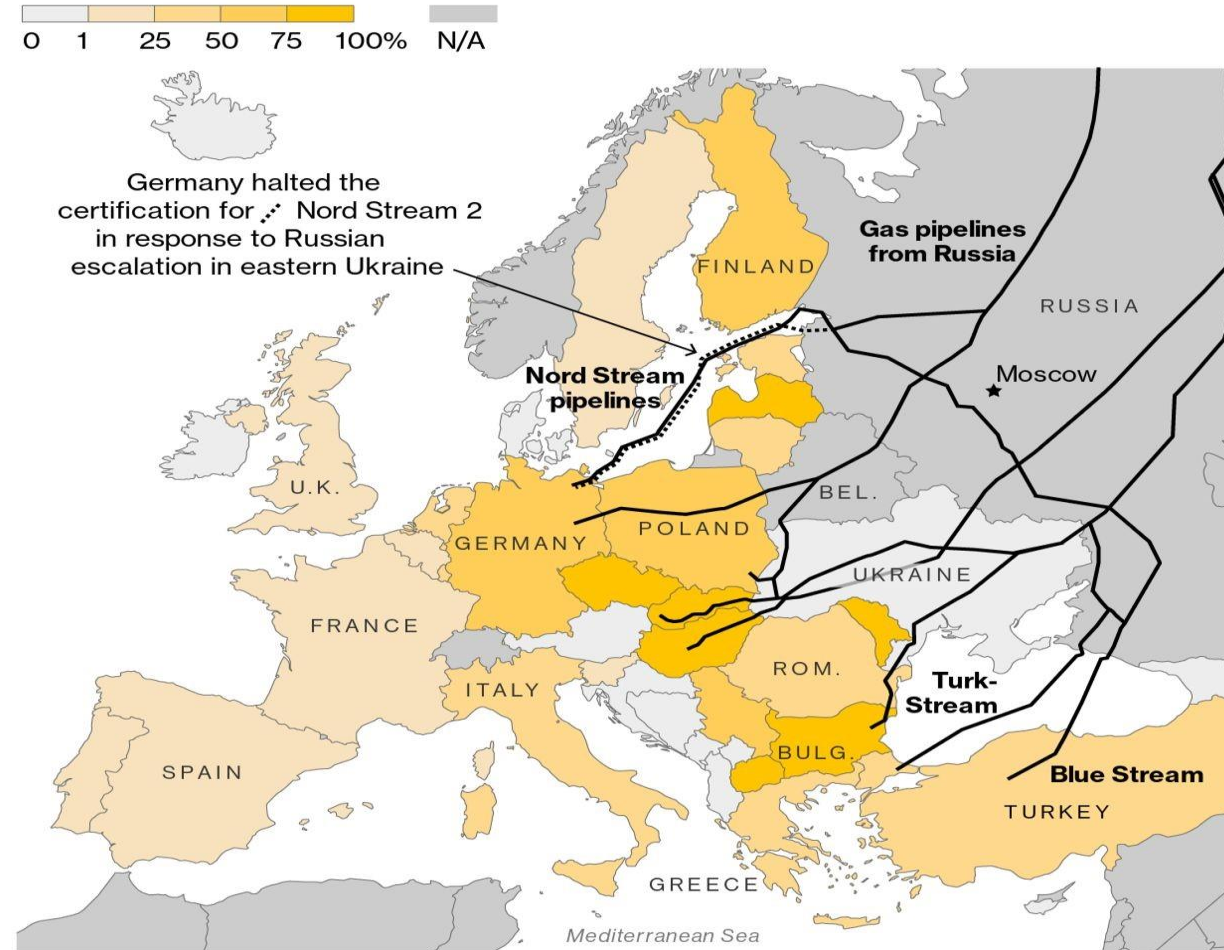
Fonte:  
Eurostat

**ISPI**



# The gas imports from Russian Federation via pipelines

Share of Natural Gas Imports Coming From Russia, 2020



Sources: Eurostat; U.S. Energy Information Administration

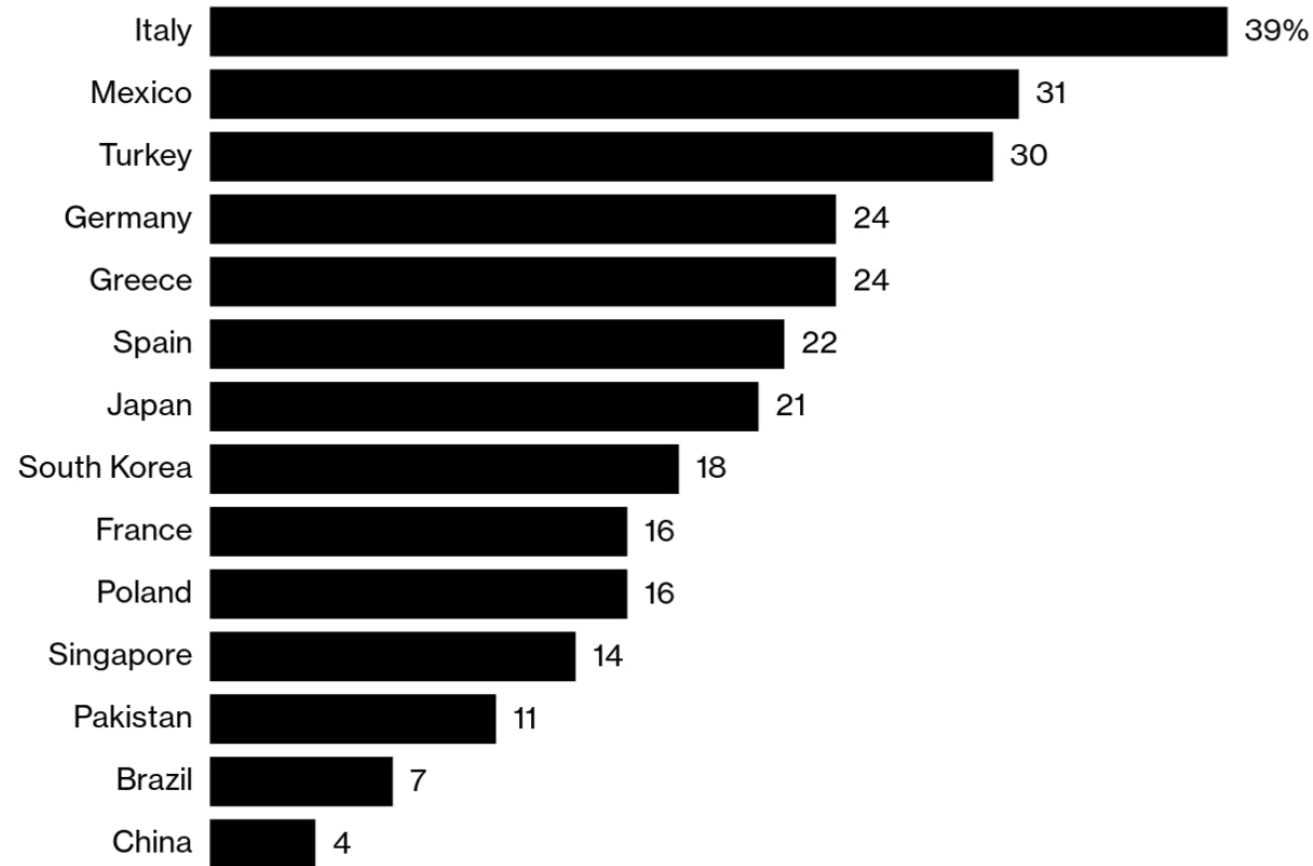
Note: Data for 2020 are not available for the U.K. and Bosnia-Herzegovina, 2019 data are shown in those countries. Norway imported 10 million cubic meters of gas from Russia in 2020, but as a net exporter is not dependent on Russian imports

**Bloomberg**

# Italy is particularly dependant on gas imports

## Who's Dependent?

Share of imported natural gas in total energy consumption



Source: Bloomberg calculations based on 2021 data from BP Statistical Review of World Energy

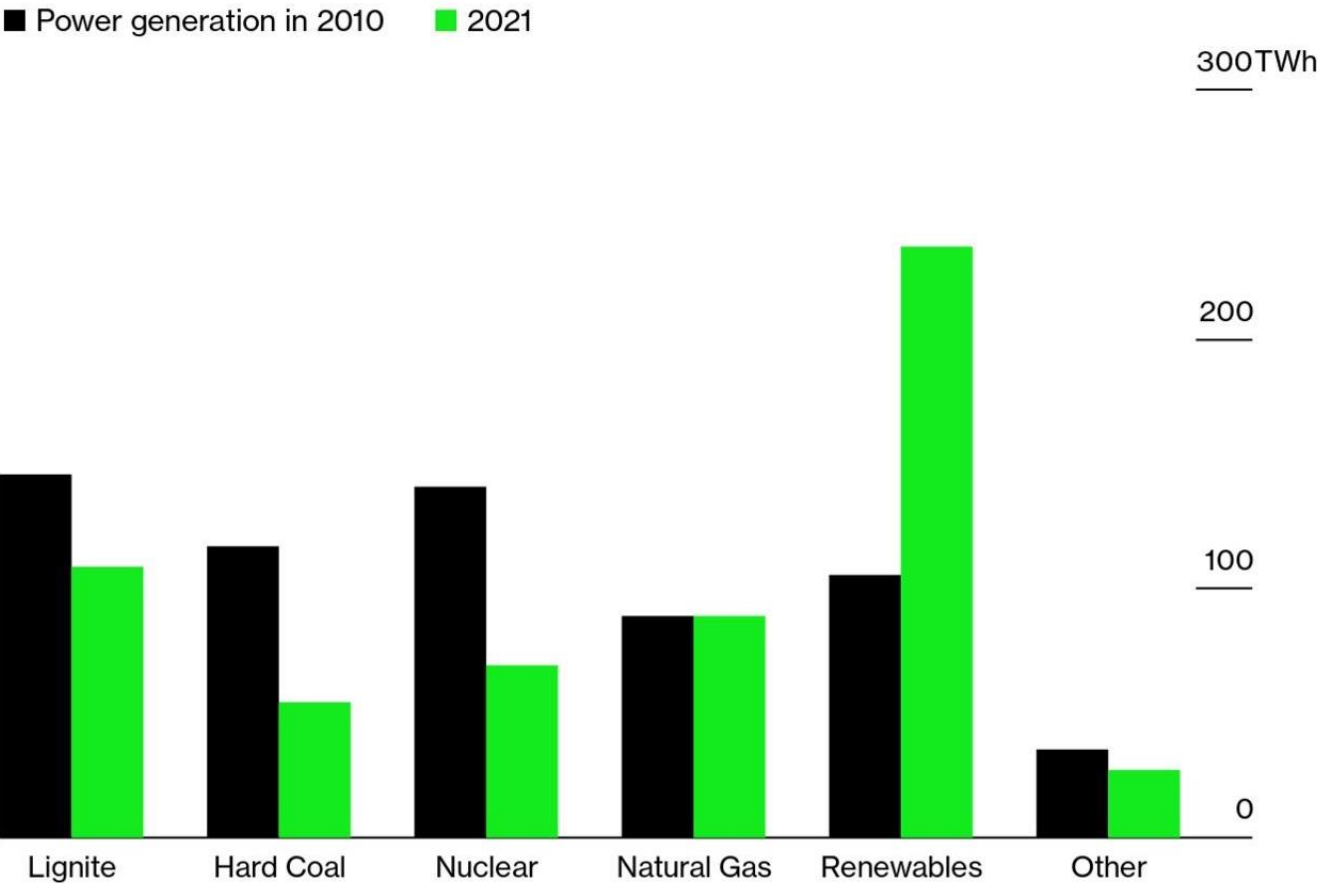
ENERGY INDUSTRY GLOBAL MARKETS FORECAST, OCTOBER 2022

**Bloomberg**

# Germany has invested more in renewables

## German Drama

Thanks to a surge of renewables, Germany cut its reliance on coal despite a decision to phase out nuclear power



Source: AG Energiebilanzen

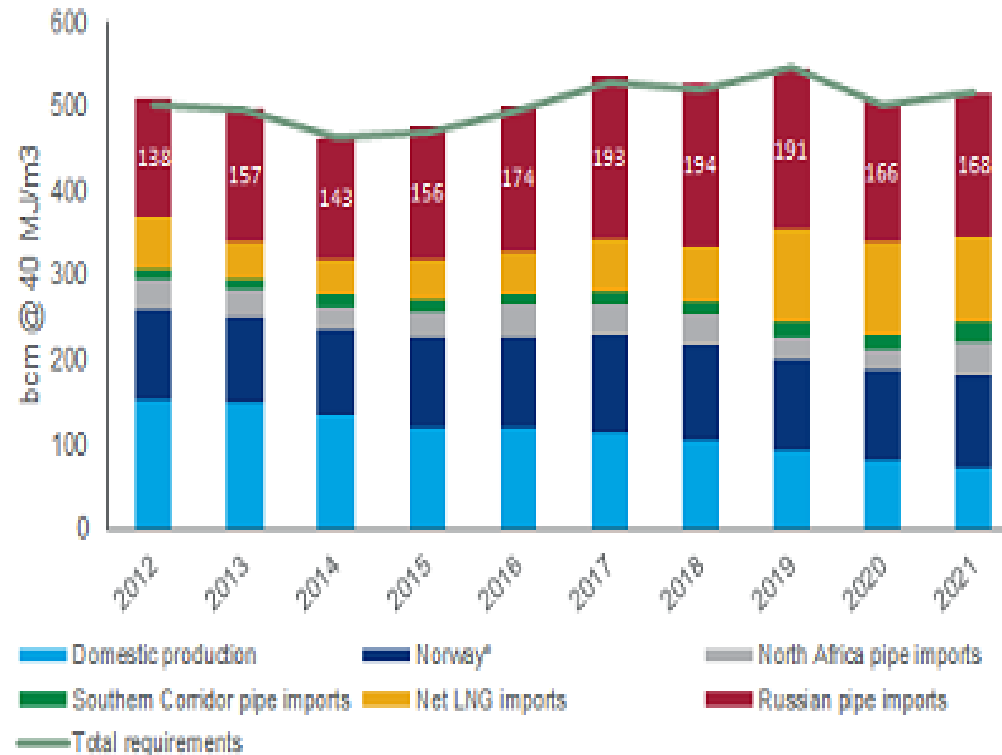
**Bloomberg Green**





# Growing needs in EU for natural gas imports

## Europe gas supply mix



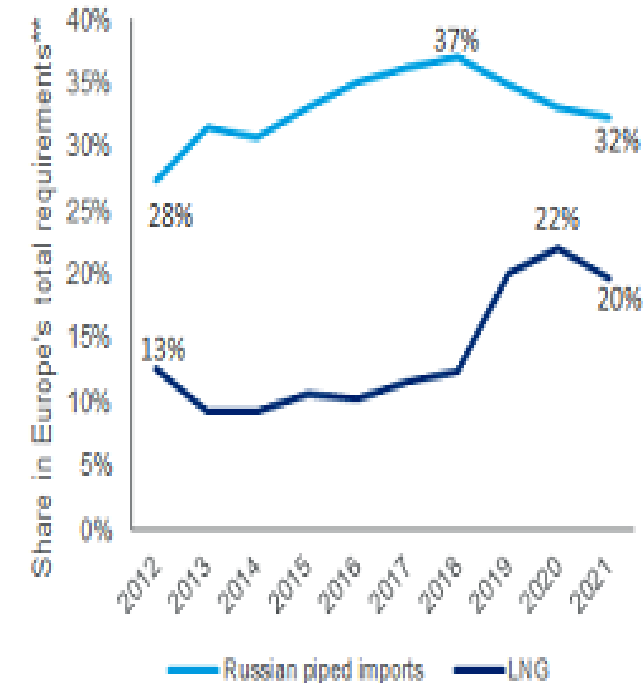
Source: Wood Mackenzie, IEA, ENTSOG, official statistics, TSOs, utilities

\*Including Norway demand, excluding Snøhvit LNG

\*\*Gas requirements include European demand and exports to Ukraine

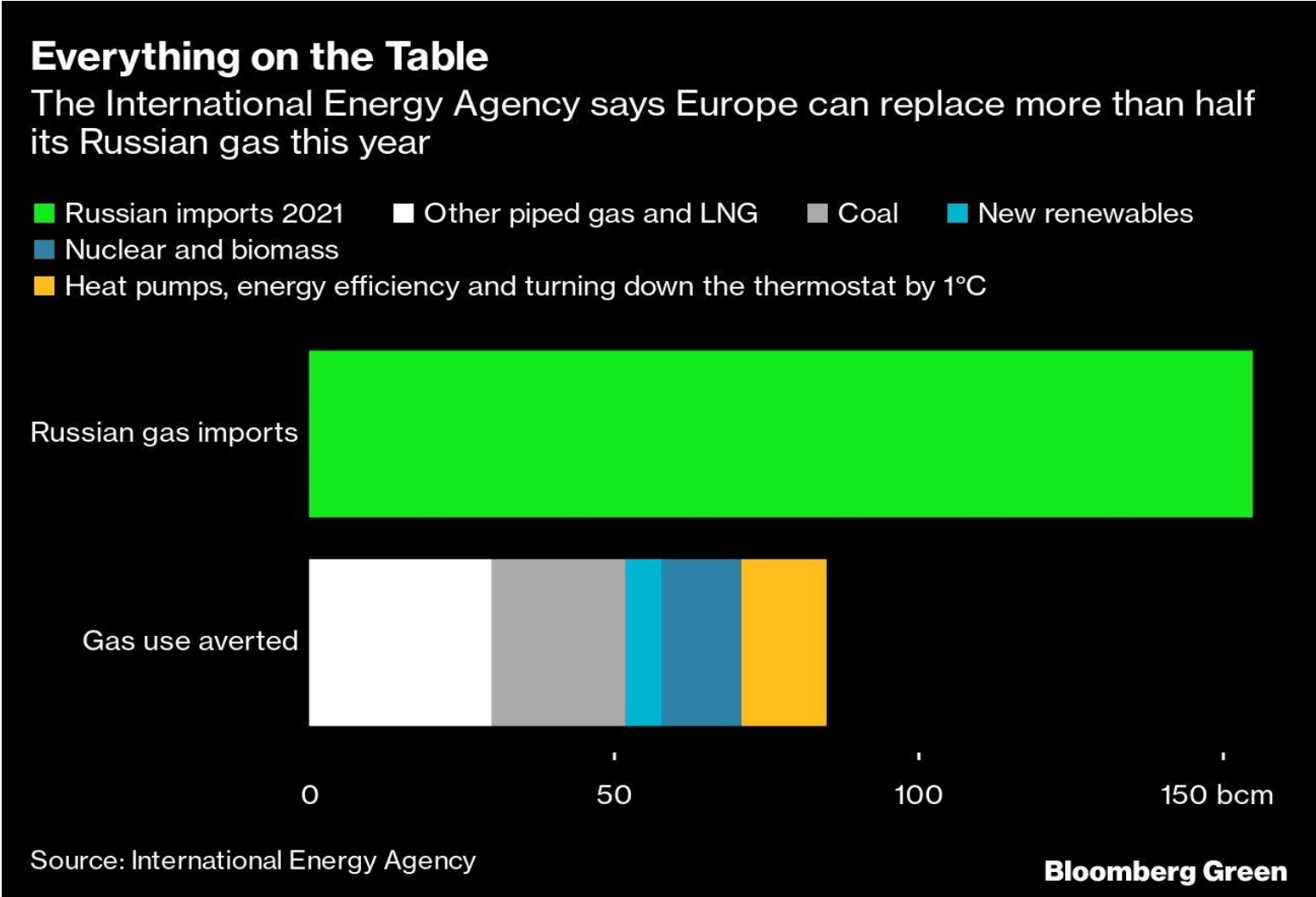
For more details and historical data, see our insight [Europe gas 2021 in review](#)

## Europe's dependency on LNG and Russian piped gas



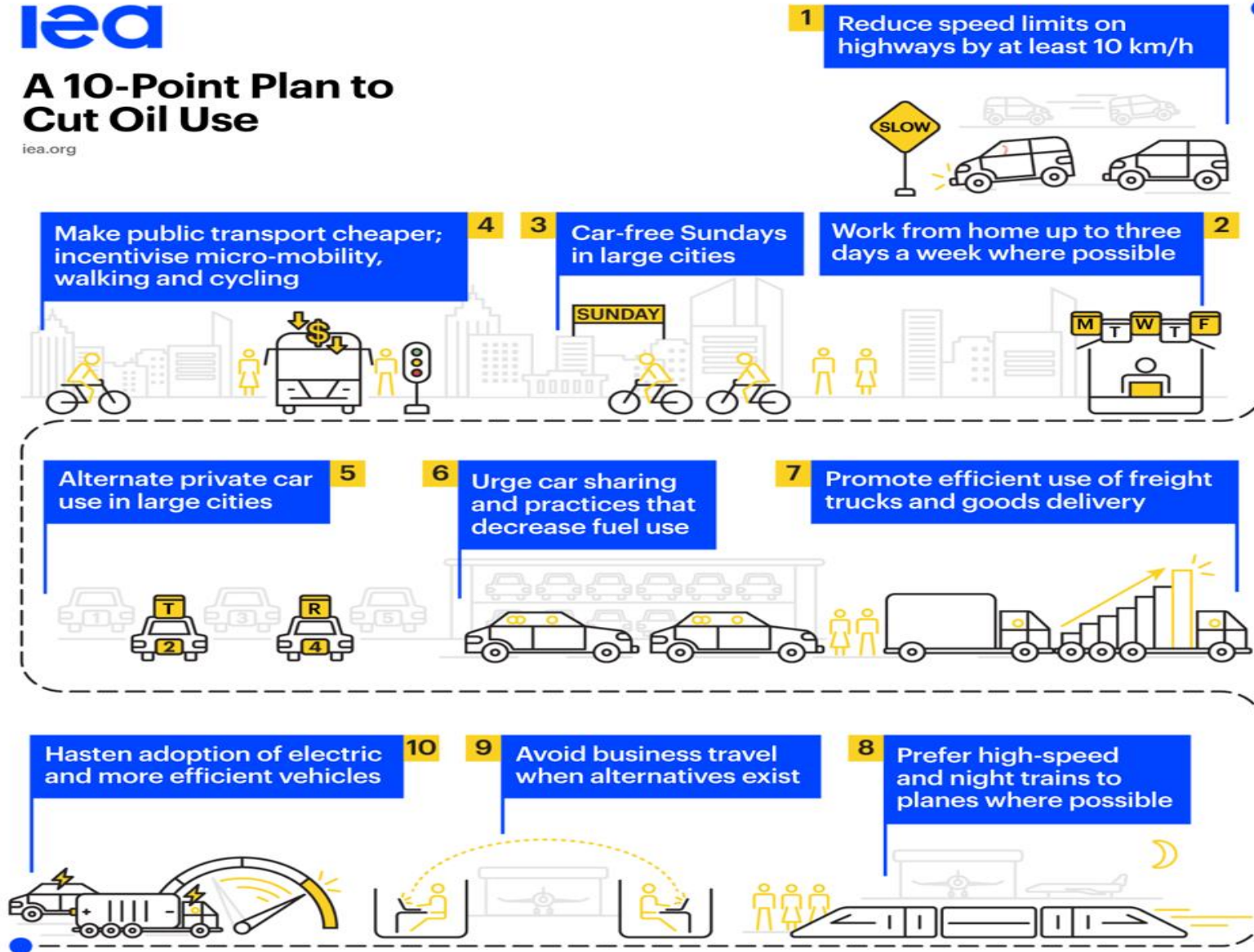
# And in the current war situation?

## IEA plan to wean EU off Russian gas



# A 10-Point Plan to Cut Oil Use

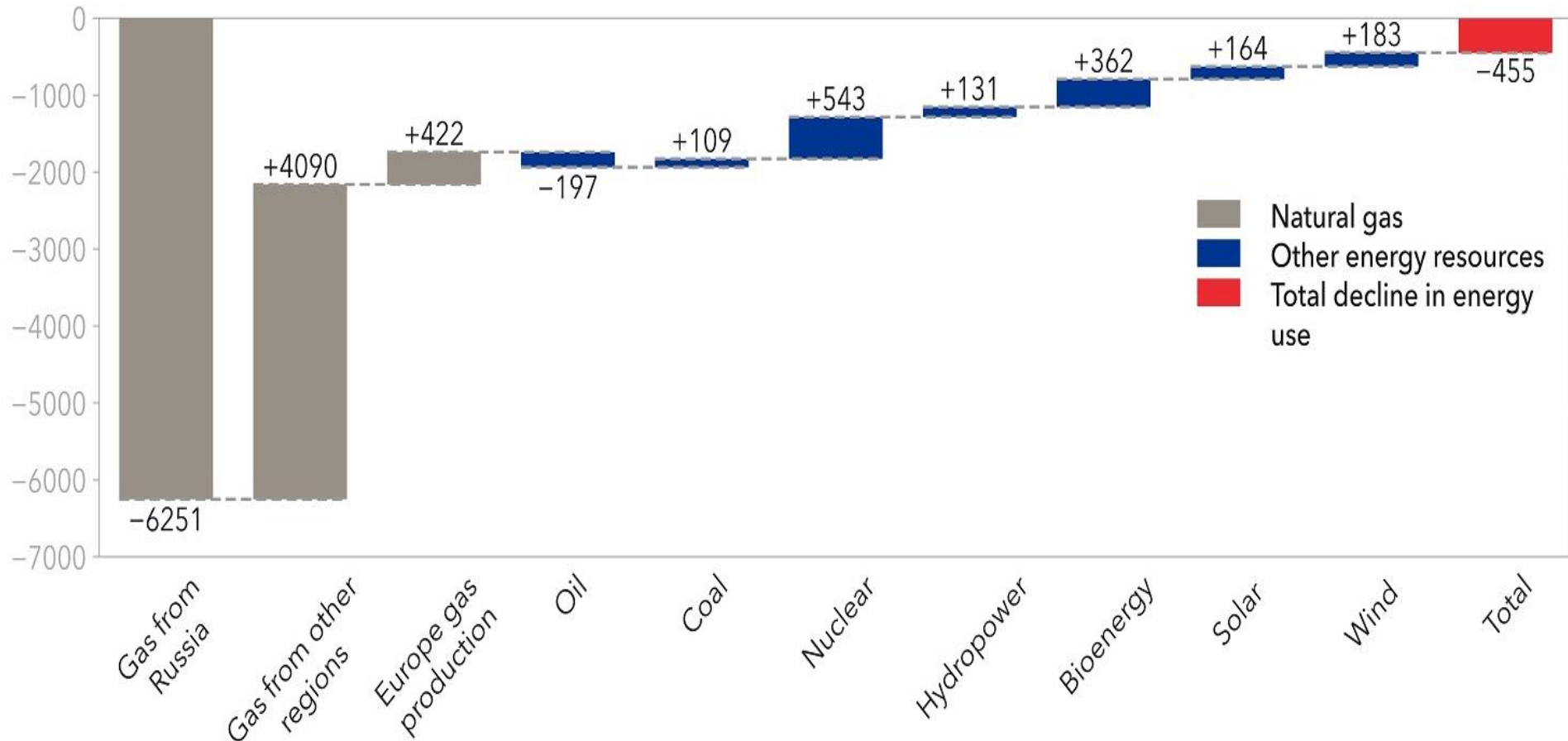
iea.org



# DNV believes EU can replace Russian gas entirely by 2024

Impact of the Ukraine war on European primary energy mix in 2024, compared with a pre-war model run

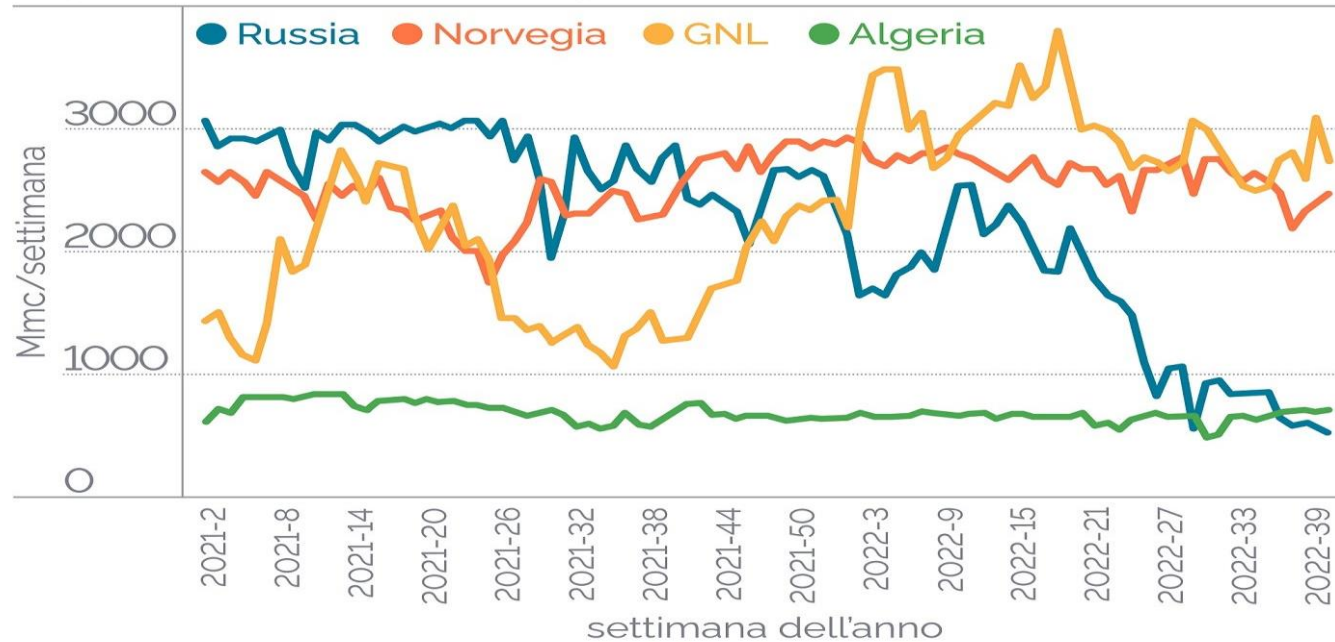
Units: PJ/yr



A substantial part of Russian gas imports has already been replaced – but not entirely  
And ‘General Winter’ is a big unknown

## Mosca: ultimo fornitore dell’Ue

Importazioni settimanali di gas in milioni di metri cubi



Fonte:  
Elaborazioni ISPI su dati ENTSOG

ISPI

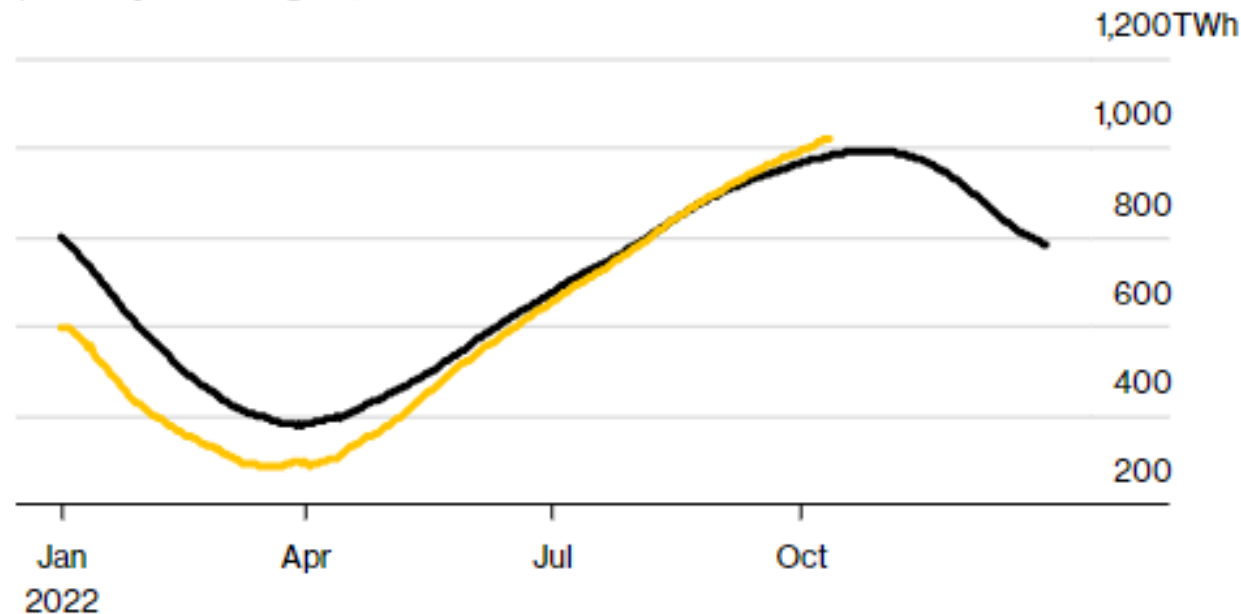


# EU storage is at reasonable historical level ... but the needs of 2022-3 winter and after 2023?

## Europe's Natural Gas Inventory Levels Look Healthy

EU natural gas stockpiles are now above their five-year average

Five-year average 2022



Source: Gas Infrastructure Europe

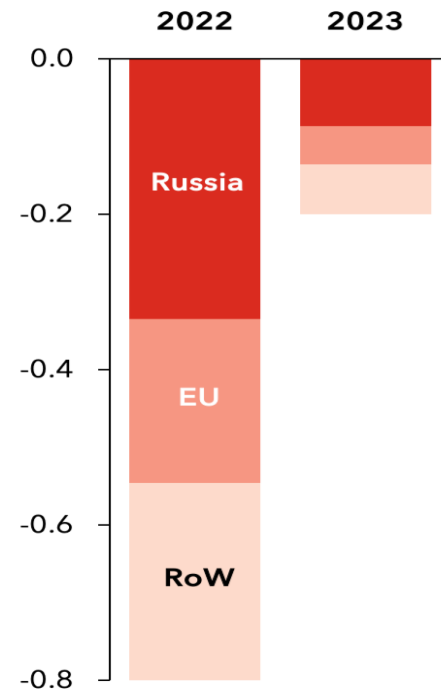
Note: five-year average covers 2017 to 2021

# The global economy will suffer, though

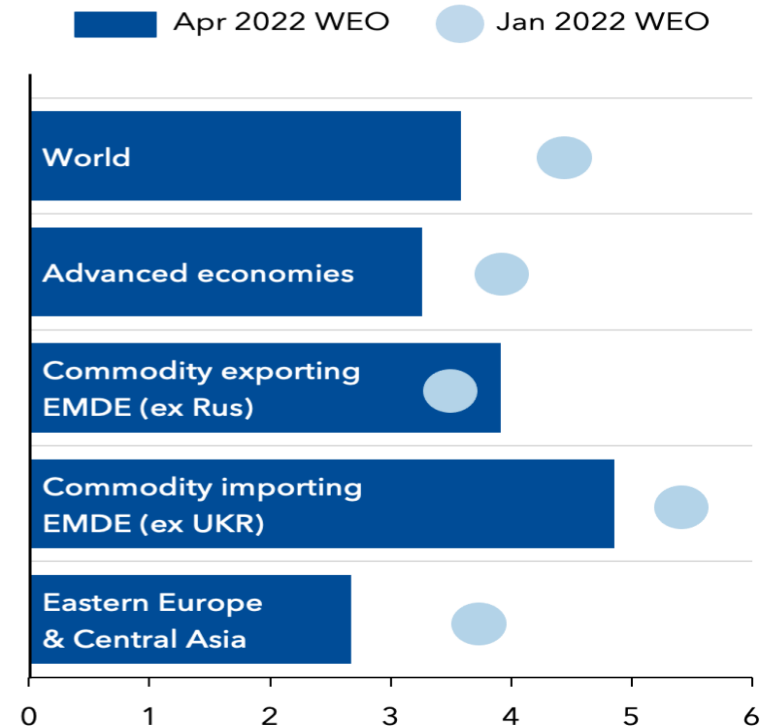
## Shaken by war

Global growth has been revised down for 2022 and 2023 due largely to the impact of the war in Ukraine.

**Total annual revision**  
(percentage points;  
relative to Jan 2022 WEO)



**2022 Real GDP growth**  
(percent; year over year)



Sources: IMF, *World Economic Outlook*; and IMF staff calculations.

IMF

**We need to:**

# **1 Maximize all forms of energy savings**



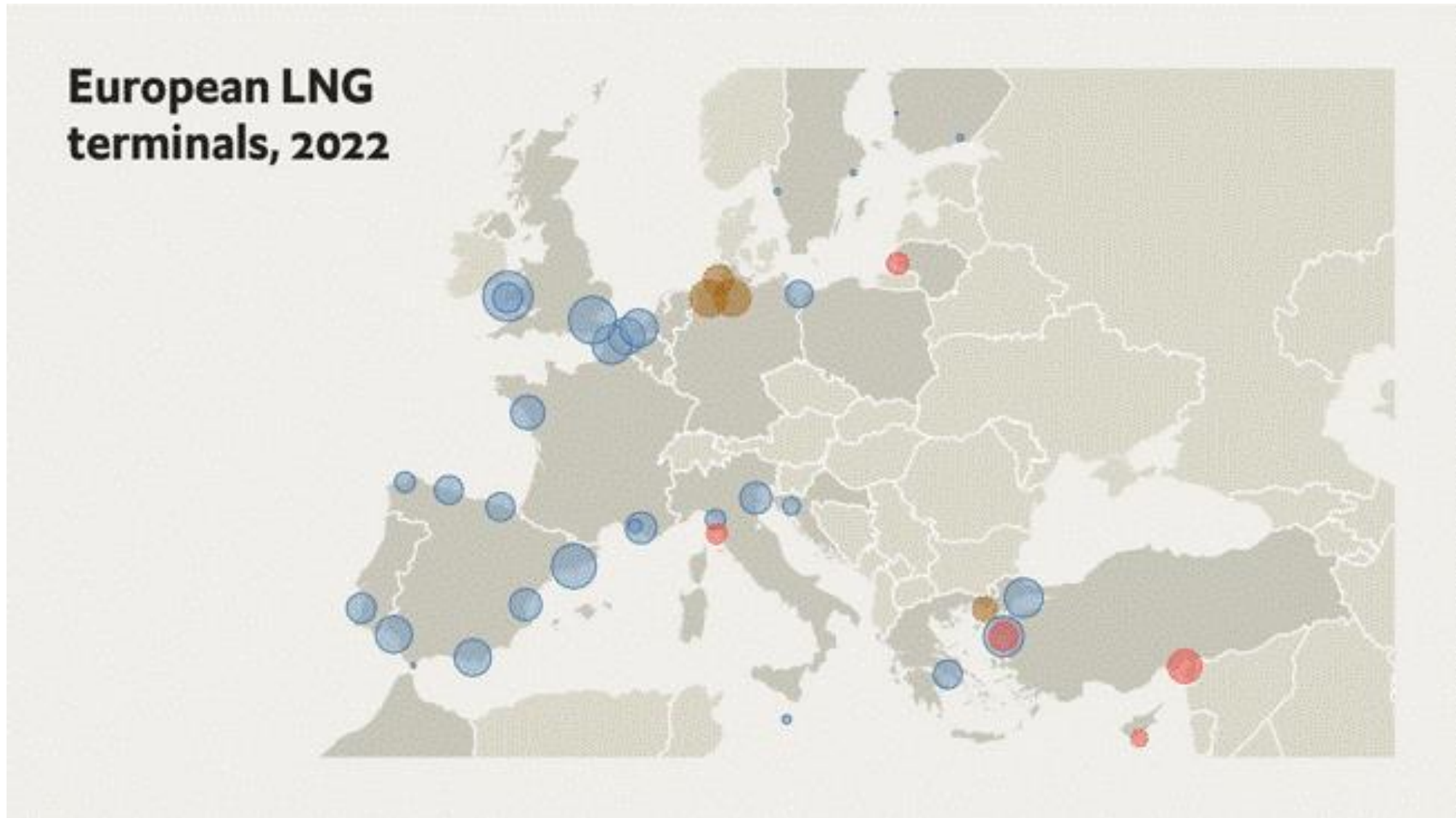


## 2 Build LNG regas terminals as quickly as possible





# There are more than 150 LNG regas terminals in EU and globally





### 3 Develop new gas projects to Italy and EU



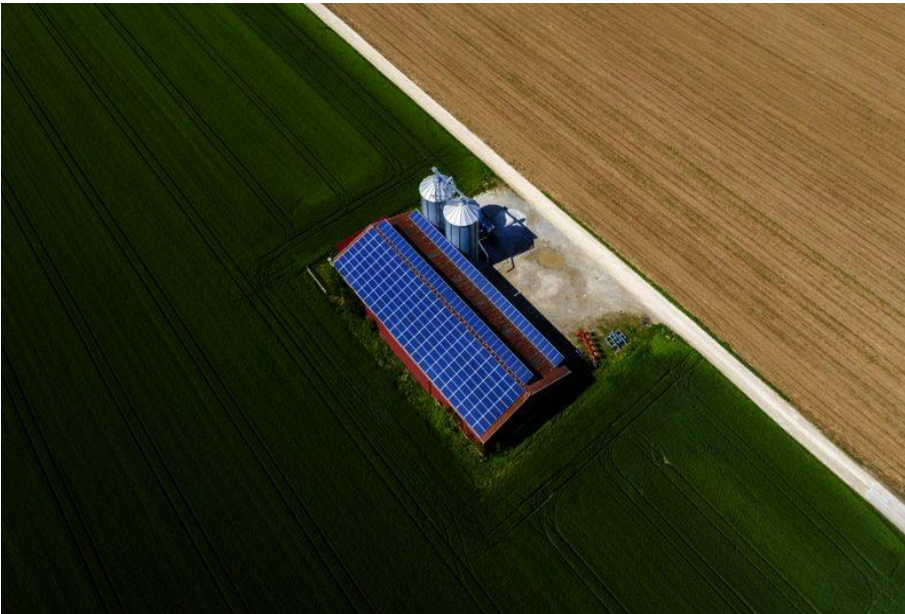


## 4 Invest in new unconventional gas sources - e.g. bio-gas





## 5 Invest massively in renewables and facilitate their permitting



# Lessons from the 1973-4 energy crisis



- Shortage due to the **embargo** from Arab oil-producing countries in support of Yom Kippur war against Israel

**But:**

- Higher oil prices encouraged **innovation** and **new ways of living** by **saving energy**
- **Made possible the commercial exploitation of new reserves...**
  - Alaska
  - North Sea
  - Canadian oil sands
  - Offshore oil and gas production
  - Etc.
- ....which somewhat reduced the power of OPEC



# Conclusions



*HYDRON, hydrogen bus made by Rampini*



*Eni's Corral FLNG off Mozambique*

- The shortages created by the war in Ukraine are a major problem, but the consensus is that they will be solved over the next few years
- We could face **breakouts** and supply interruptions caused by the war and by **under-investment** in the industry
- **The energy transition** remains a key factor in the medium to long term. New energy forms will replace the traditional ones, but with huge **uncertainties** regarding:
  - Exact direction
  - Quantification
  - Timing
- **Traditional fuels**, particularly **Natural Gas**, will remain as base-load and later as '**companion**' or '**transition**' fuels for a long time
- **Multiplicity of choices** remains the best way forward to solve the current **supply crunch**
- With current policies **we will not reach** the **climate-change goal of +1.5°C**



# AGENDA

Market Trends

**Top 5 Trends in Supply Chain**



# TOP 5 Trends in B2B Industrial Supply Chain, 2022/2023



**PRICES VARIABILITY**

**1**



**TRANSPARENCY**

**2**



**QUANTIFICATION OF ESG AND GHG EMISSIONS**

**3**



**ENERGY TRANSITION AND NEW SECTORS**

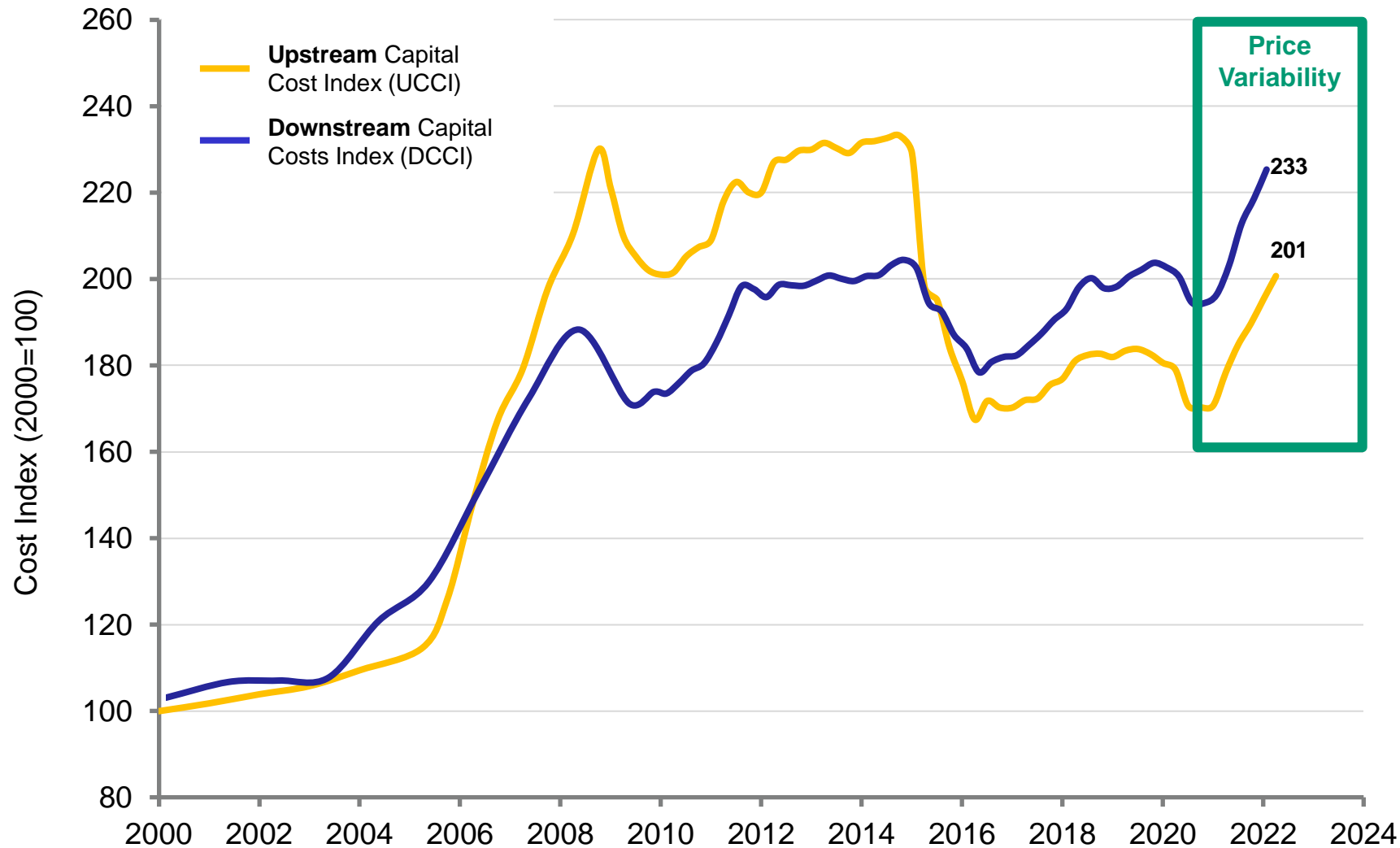
**4**



**INDUSTRIAL POLITICS**

**5**

# 1 Prices Variability

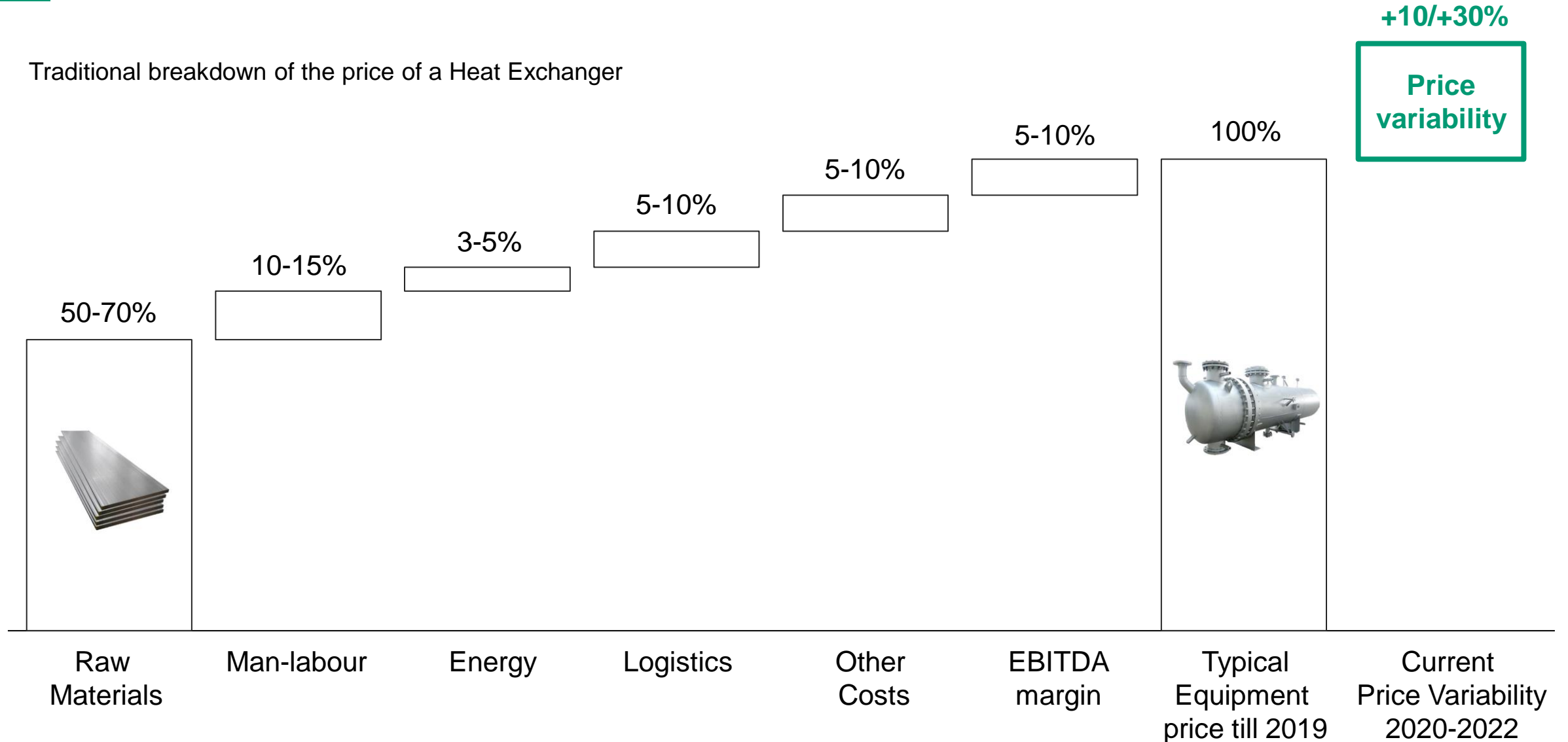


- End-Users have “**cash**” for investments but require:
  - Low Costs
  - Short Schedules
  - Limited Price Variability
  - High Sustainability levels
- The “**CAPEX Challenge**” what the market can pay to let projects fly
- Presence of short-time **price validities**
- Increasing **openness to**:
  - **discuss minor variabilities**
  - **open book** in the initial project phases
- Price variability is **not present in all geographies!**

## 1

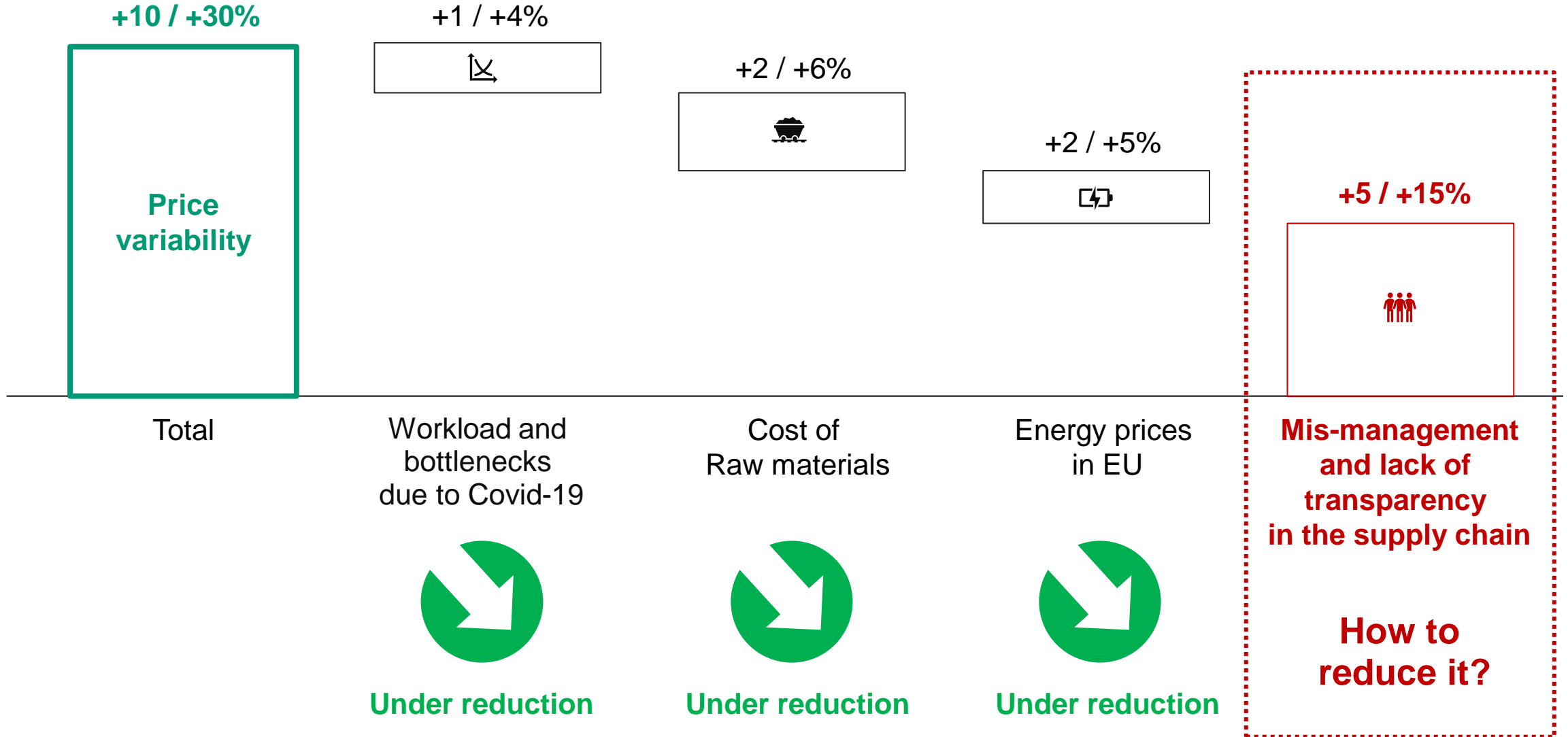
# What makes the price of a component

Traditional breakdown of the price of a Heat Exchanger



## 1

# How to explain the Price Variability?





## The lack of Transparency is an opportunity killer



**Open book**  
approach since  
early bid phases



Supply chain  
**agreements**  
minimize bid and  
project **schedules**



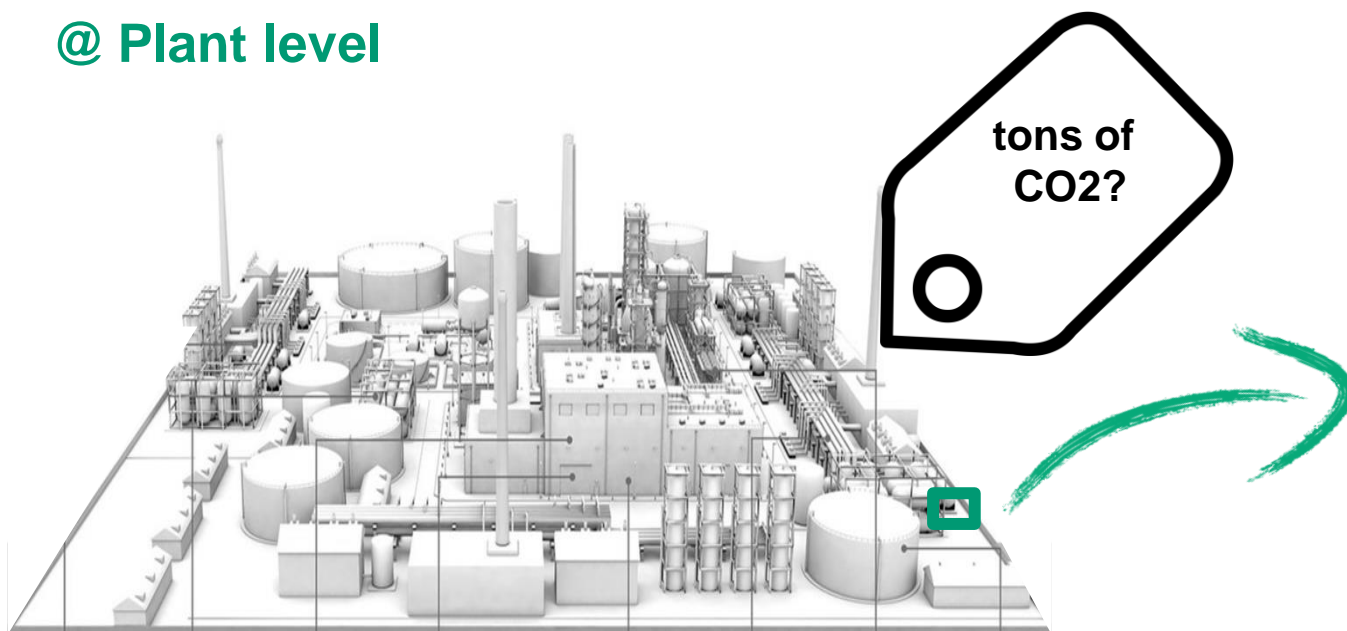
Vendors, for their  
part, to participate  
in the risks and  
**T&Cs of the End-  
User**



Back to **Project Management's** foundations

# Scope 3 GHG Emissions require Transparency

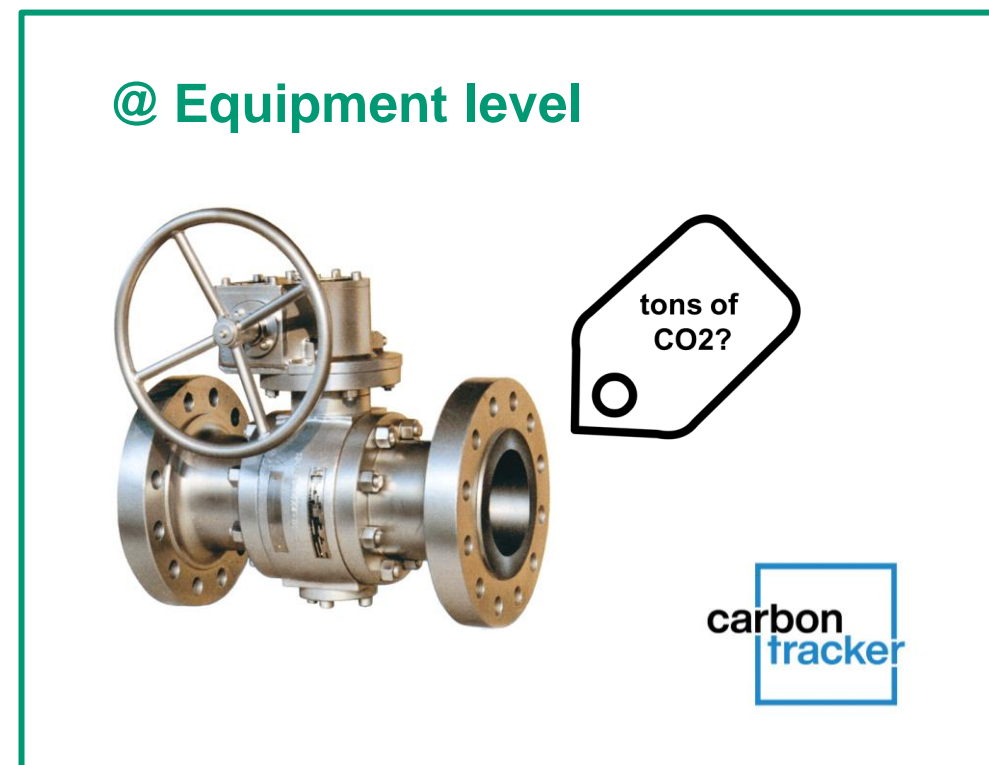
@ Plant level



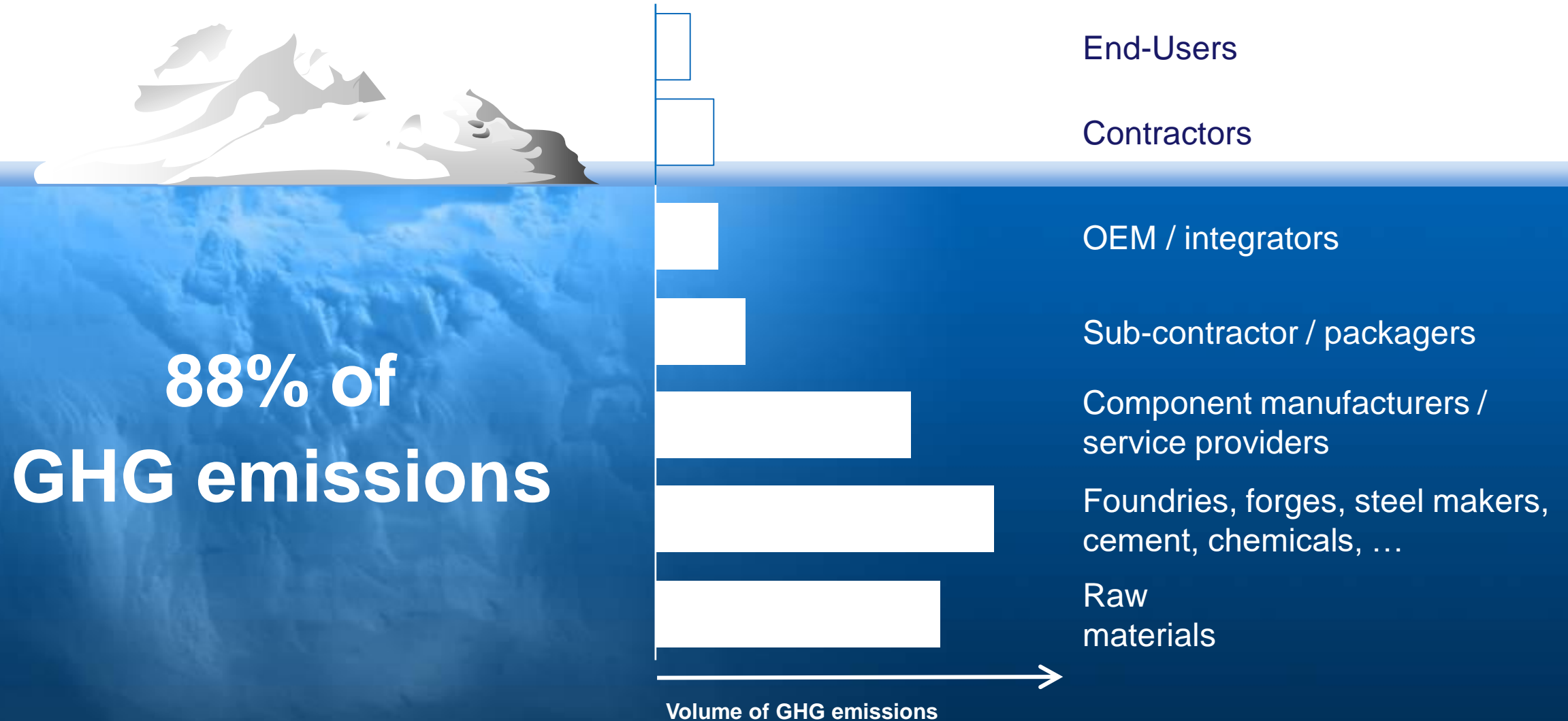
Each project must have its own Carbon Footprint certificate over its entire lifetime:

- Production of raw materials
- Fabrication of equipment
- Logistics
- Installation
- Usage

@ Equipment level



## GHG Emissions are deep in the Supply Chain



# Sustainability and GHG emissions are a key competitive asset

1. Funded projects are only possible with **certified "green" content** and the auditors are very focused around **Environmental + Social sustainability** (human rights on the entire chain from manufacturer to installation)
2. The **US market** is moving very fast in the "certification of everything", while **Europe is lagging behind**. Are we likely to be out of important markets in <5 years?
3. Large enterprises are **pledging CO2 neutrality** (2030 / 2040 / 2050). Buyers without the **engagement of their Suppliers** cannot achieve the declared results

## Visibility on **Vendors' capabilities**

- visibility on strengths and weaknesses
- recognition, "feedback and reward" model
- collaborative improvement programs

## **Product Traceability is the missing enabler**

# Our Unique Collaborative Approach to ESG Sustainability

## ESG Supply Chain Guidelines

2019-2022 GUIDELINES' CO-CREATORS  
The workgroup is always open to new actors

SUPPL | HI



FINCANTIERI

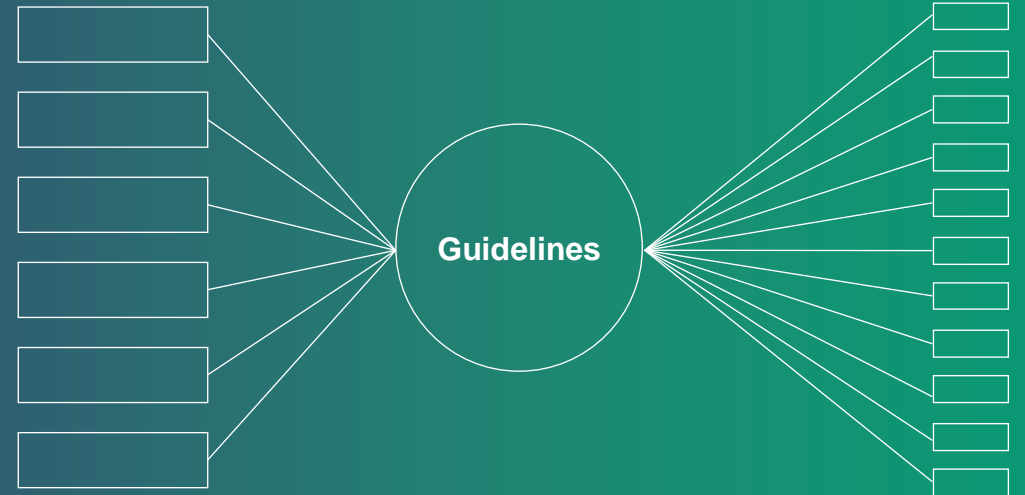


intertek



OPEN INNOVATION  
FOR AN INDEPENDENT SUPPLY CHAIN ESG MODEL

BUYERS



VENDORS

- ✓ Based on international best practices
- ✓ Free-of-charge for Vendors
- ✓ Industry-shared Standard Assessment Visits



# Energy Transition pushing Vendors to new Sectors

## MINING



- **Booming demand** to extract and process raw materials (copper, nickel, vanadium, cobalt, rare-earth metals) that sustain the **energy transition**

## PHARMA



- Especially **Biotech**, with frequent **stop&go of new plants** to anticipate the constantly evolving needs of the market
- Strong focus on **tight schedules**

## NAVAL

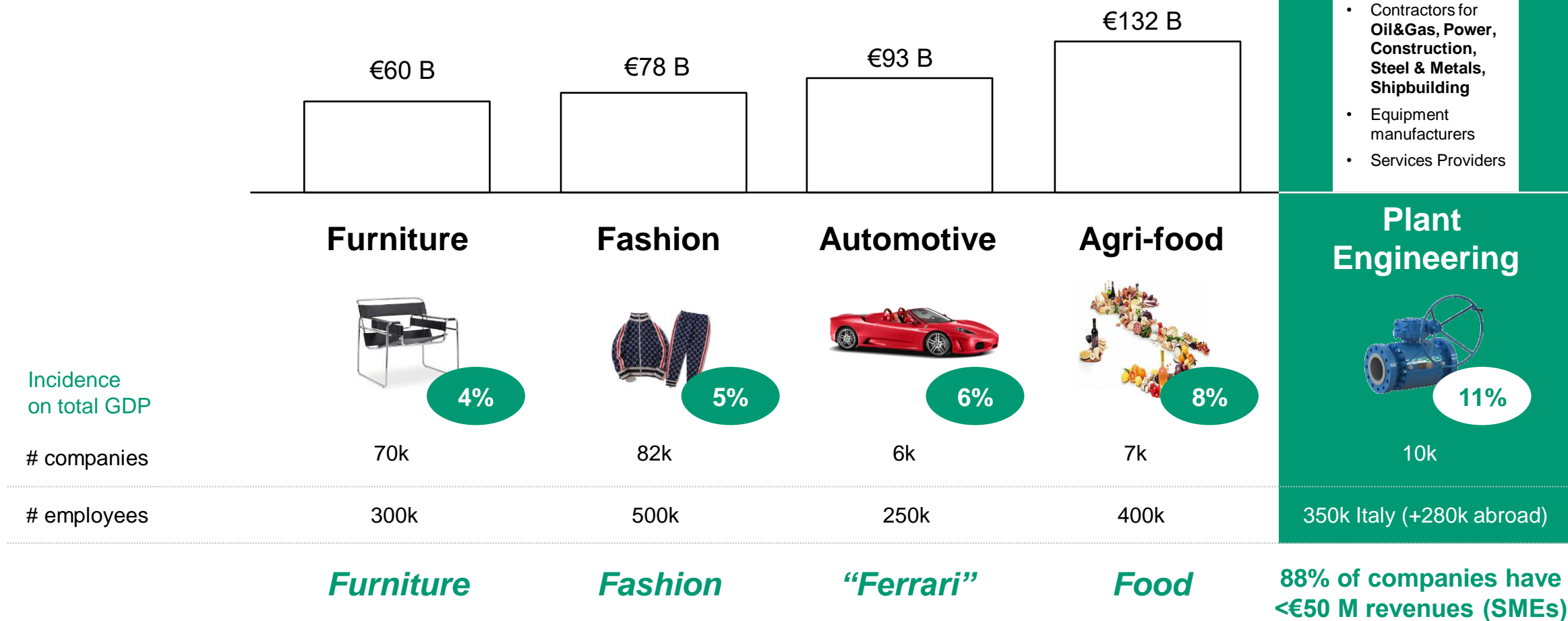


- **Green ammonia** and **methanol** projects for Marine Fuel

# 5 At the core of “Made in Italy”

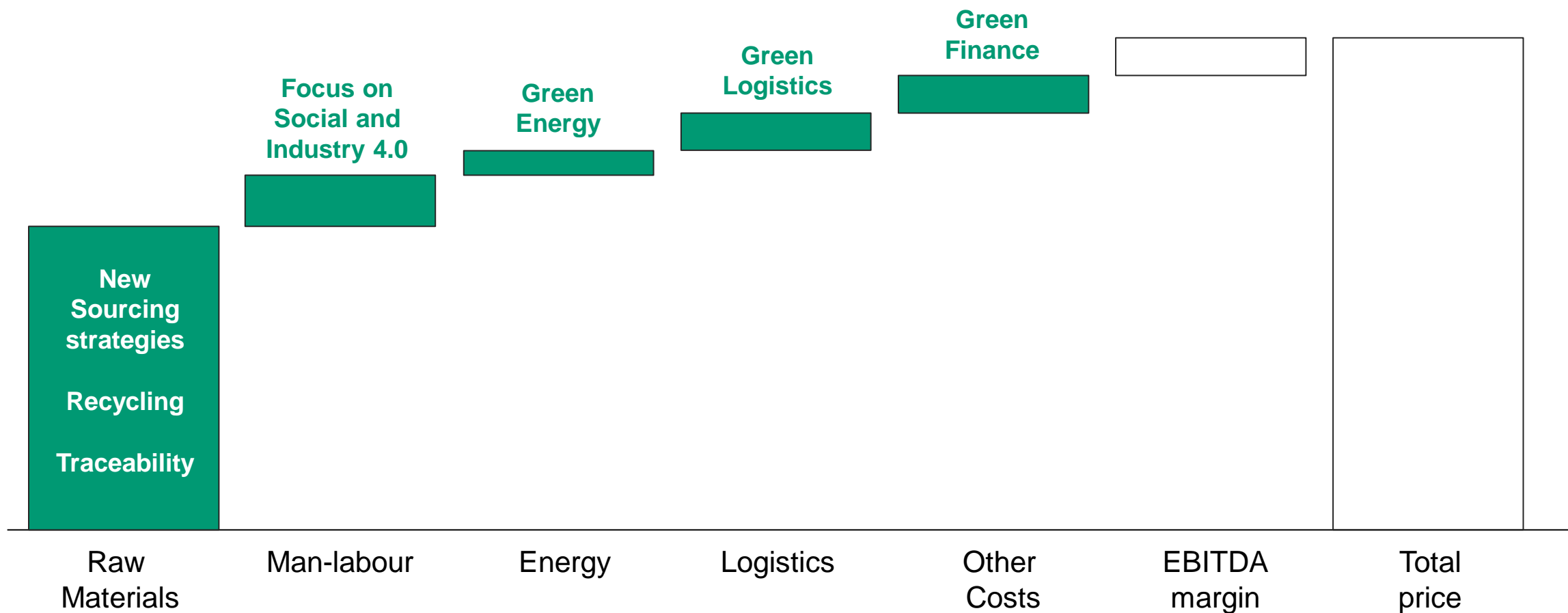


Value of Production, 2018



# A Transition leading us to an Industrial Revolution?

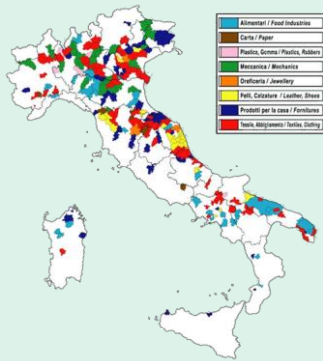
Example of breakdown of the price of a Plant Engineering Equipment



# The need of Industrial Politics for “Made in Italy”

## INDUSTRIAL DISTRICTS (1970s)

- Physical proximity and shared infrastructure
- Co-opetition (collaboration & competition)
- Complementarity & dependency



## LAST DECADES (1990-2025)

- Distancing and offshoring
- Constant de-risking and 0-commitment policies
- Stagnant productivity
- Constant cost reduction expectations facing imported production factors (raw materials, energy, ...)
- Slow approval processes

## NEW NEEDS (2025-2040)

- Re-shoring
- Collaboration at all Tiers
- Digital proximity and shared infrastructure (Product Traceability, cyber-security)
- Sustainability-by-design
- “Supply Chain Welfare”
- Speed of decision making

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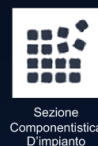
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Sezione Componentistica d'Impianto  
ANIMP

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# Thank you for your attention

