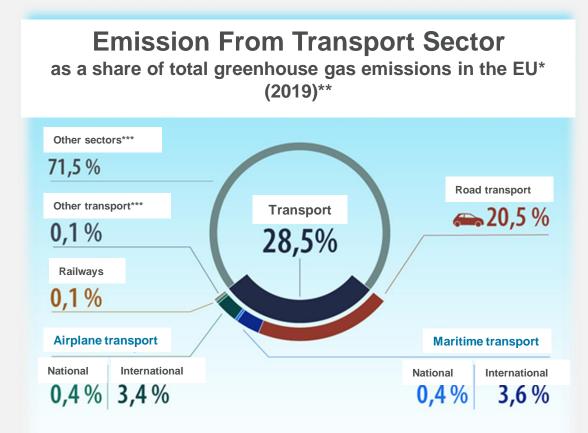
E-fuels, Bio fuels and other options in the Maritime and Aviation Sectors

Antonio Lucci

Emissions of the transport sector

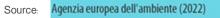




*Excluding UK (EU - 27)

**Excluding land use, land use change and forestry (LULUCF)

***Energy industry residential commercial institutional agriculture forestry fishing and more



Net Zero Maritime



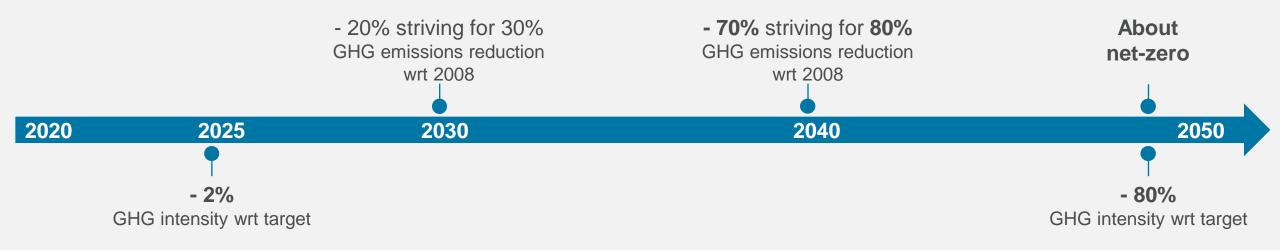
Net zero Approach - Roadmap the Actions



Regulatory framework

INTERNATIONAL

International Maritime Organization (IMO) - Strategy on reduction of GHG emissions from ships
Compliance with target carbon intensity requirements is needed: non compliance, no certificate, NO SAILING



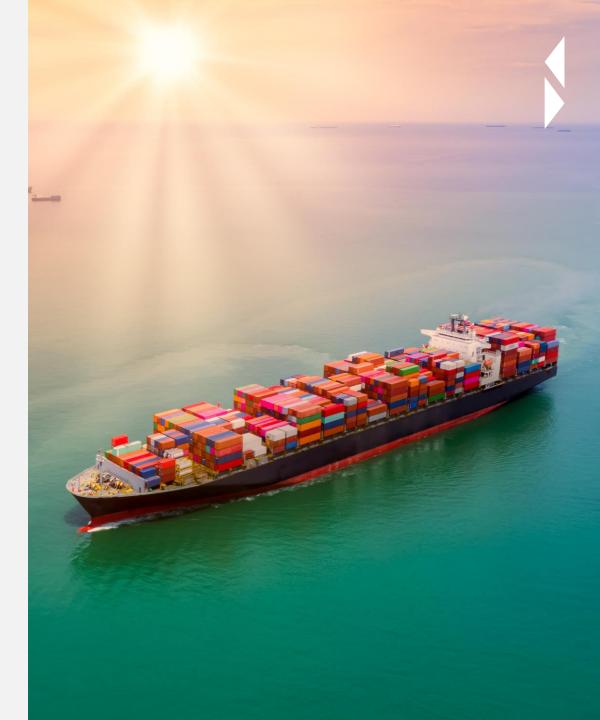
According to the IMO's Carbon Intensity Indicator (CII):

- **Today** only **37%** of ships belongs to the acceptable range without further measures
- Starting from 2025, more than 73% of ships will be seaworthy

What Fuel for Trade

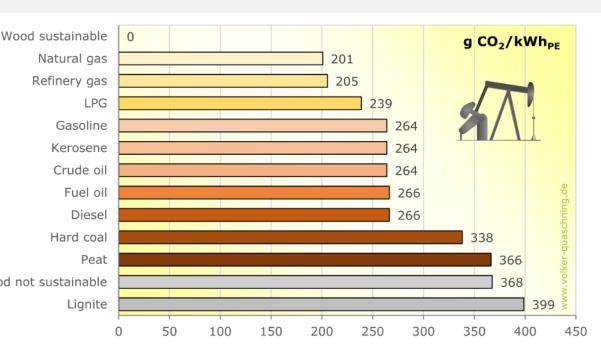
Maritime Trading features

- Large capacity at lower cost
- National and international
- Versatile transport. any type of cargo.
- **Competition**. Maritime transport is governed by the principle of free competition
 - Vessels can't stop
 - Long travel distances (no intermediate bunkering)
 - No price increase for bunker
 - No reduction of payload on board because of bunker storage



The EU WtW approach - Fuel Classification

HFO LSFO ULSFO VLSFO
ULSFO VLSFO
VLSFO
LFO
MDO/MGO
Fossil LNG
LPG
Methane
H2 (from natural gas / grey and blue)
Methanol (from natural gas)
Ethane
NH ₃
Biodiesel - Main products / wastes / feedstock mix /rapeseed
Biodiesel - Main products / wastes / Feedstock mix
Liquid biofuels HVO - Main products / wastes / Feedstock mix
Bio-LNG - Main products / wastes / Feedstock mix
Bio-Methanol and Bio-Ethanol
Gas biofuels Bio-H ₂ - Main products / wastes / Feedstock mix
Bio-Natural Gas
e-diesel - electricity mix (such as EU el. Mix or Nat el. Mix)
e-methanol - electricity mix (such as EU el. Mix or Nat el. Mix)
e-fuels e-LNG - electricity mix (such as EU el. Mix or Nat el. Mix)
e-H ₂ - electricity mix (such as EU el. Mix or Nat el. Mix)
e-NH ₃ - electricity mix (such as EU el. Mix or Nat el. Mix) Noo
Others Electricity produced on purpose – such as EU electricity mix



Weight and volume matter in the maritime sector

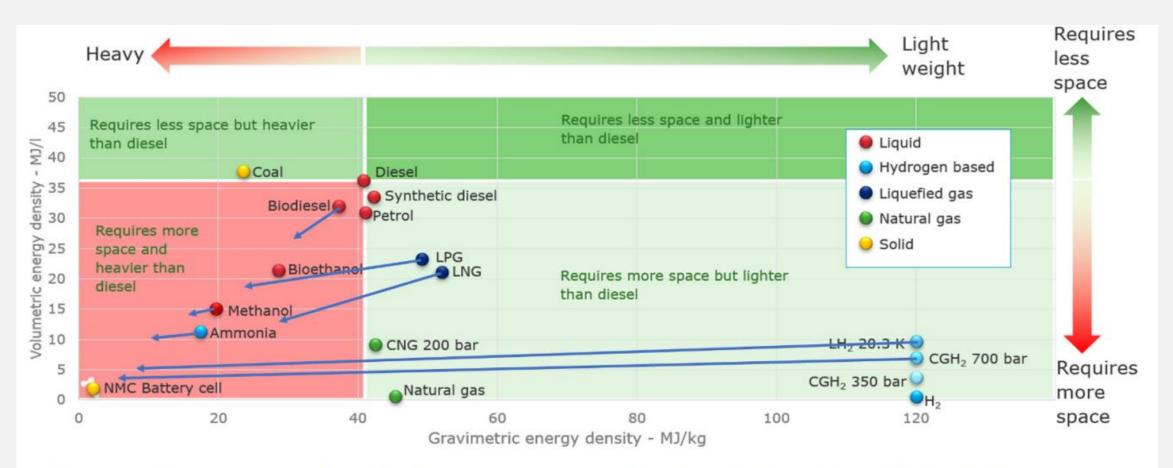
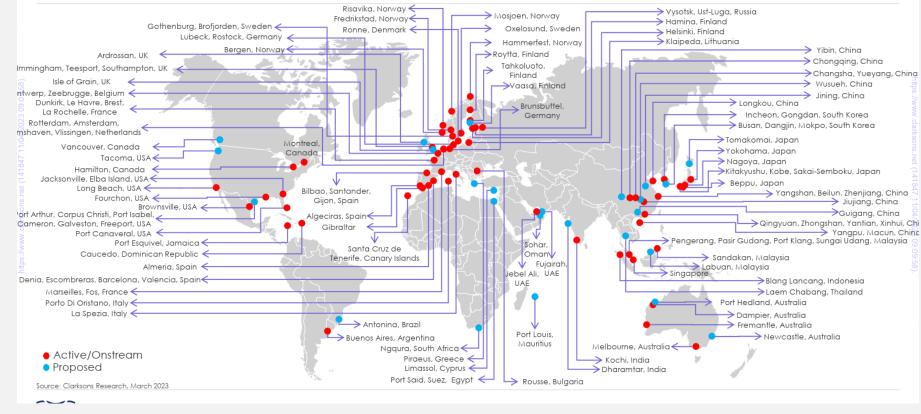


Figure 6-1: Energy densities for different energy carriers (inspired by /49/ /72/ and /73/). The arrows represent the impact on density when taking into account the storage systems for the different types of fuel (indicative values only). Source: DNV

Projects are mainly in Europe but new developments are expected in Asia



LNG: Overview of Selected Bunkering Facilities

Projects still concentrated in Europe but developments in Asia are increasing

GNL & bio GNL

An infrastructure for storage has been developing in the last decade

Supply chain



Supply chain

METHANOL & AMMONIA

The existing infrastructure is not enough for bunkering

Ports with available methanol storage capacity



Figure 11 Ammonia shipping infrastructure, including a heat map of liquid ammonia carriers, as well as the ammonia loading and unloading facilities



Disclaimer: This map is provided for illustration purposes only. Boundaries and names shown on this map do not imply any endorsement or acceptance by IRENA.

Reproduced from Royal Society (2020).

Source: Methanol Istitute https://www.methanol.org/

On Board RES Wind Assisted Propulsion and **Solar Panels AiP**

ECONOWIND WATTLAB



Vertom front runner in evaluating combined technologies

MV ANNA Ship Features

- 5,097 T DWT General Cargo
- Wattlab PV Technology
- Batteries

2x Econowind Ventofoils



A possible roadmap

Short term

Medium term

Long term

LOW EMISSIONS FUELS:

- Efficency improvment
- Available in the market
- Use of the traditional logistic infrastructure and bunkering
- Use in the current operative engines in a pure form or in blending
- Hydrogenated Vegetable Oil (HVO) and biodiesel (FAME Fatty Acid Methyl Esters): with different performances

GNL:

- The infrastructure is under development
- Fossil GNL guarantees a 25% emissions reduction while a Bio GNL would bring to about zero emissions

E-FUELS – AMMONIA – METHANOL

- E-fuels would use the the existing infrastrucutre but today are expensive and not availbale
- Ammonia and methanol would require the developlment of proper infrastructure and logistics

Net Zero Aviation

Aviation emission reduction options

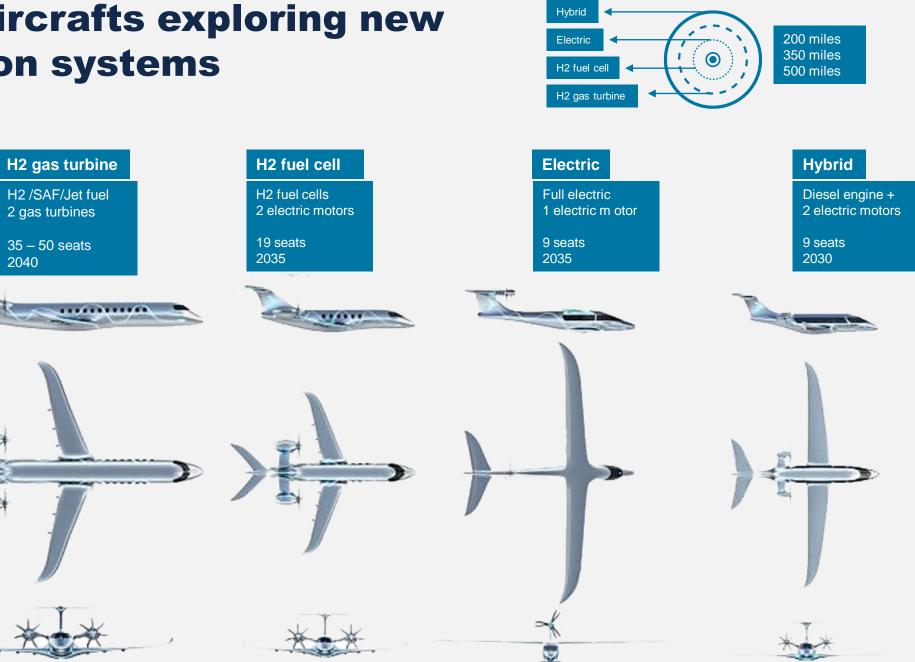
Aviation is considered a hard-to-decarbonise sector due to the long lifespan of the airplanes and the complexity involved. EU commission target to is to achieve net zero by 2050

Decarbonisation option		Description	Sector perspective on decarbonisation impact before 2050			Applicability	Sentiment (before 2050 perspective)
୍ତ	Efficiency gains	Design and operations improvements to reduce fuel burn	55%	35%	10%	All flights	Important option but impact diminishing over time
\Diamond	Sustainable Aviation Fuels (SAF)	Fuels from sustainable resources to substitute fossil-based kerosene	78 %		20% 2%	All flights	Main decarbonisation option in the next 30 years; ability to use with existing aircraft
Ģ	Offsets	Investment in out-of-sector emission reductions or removal	50 %	29 %	21%	All flights	Important to bridge the timing gap as other options are scaled up
H_2	Hydrogen	Combustion of (low-emission) hydrogen and/or conversion to electricity through fuel cell	14%	32%	55%	Short- / medium-haul	Requires cryogenic storage and new airframe designs. Long time to develop, ensure safety, certify and deploy at scale
	Battery	Electric propulsion with zero emissions if charged with green electricity	12% 14%		73 %	Short-haul	Because of battery weight and size, only applicable on very short-haul routes
	Behavioural change	Reduction of demand resulting from remote working and modal shift	15% 25%	,	60%	All flights	Any behavioural change likely to be outpaced by overall population and economic growth

Major impact Moderate impact Limited impact

Source: Deloitte - Shell, 2021: Decarbonising Aviation: Cleared For Take-off

Future aircrafts exploring new propulsion systems



Conclusions

- Today, the maritime and aviation sectors heavily rely on fossil fuels. The decarbonization of these hard-to-abate mobility sectors is a challenging task. Achieving emissions target is possible through a concerted effort involving all available solutions and technologies. No single solution, whether it be fuel, engine type or supply chain, will be sufficient on its own.
- The decarbonization progress in the maritime and aviation sectors differs, with the maritime industry being ahead.
- Biofuels represent an immediate decarbonization solution. However, the limited production capacity and speculative factors affecting pricing pose limitations.
- E-fuels generally have the potential to be valuable alternatives, once available at a competitive cost.
- Both biofuels and e-fuels can be utilized in their pure form or blended with conventional fuels in existing engines, Additionally, they can leverage the existing infrastructure, including assets, storage facilities, bunkering systems, and engines. This adaptability ensures a smoother transition towards decarbonization.
- Hydrogen and its derivatives are expected to play a significant role in decarbonizing both the maritime and aviation sectors. However, the lack of dedicated infrastructure hinders the competitiveness of alternative fuels like methanol, hydrogen, and ammonia
- **Carbon Capture** can serve as a transition option for the maritime industry, it is not a viable solution for aviation.



Thank you for your attention

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